

Test Tutorial

Equipment Type: Protection Relay

Brand: Siemens

Model: 7SA86

Function: 67 or PTOC - Directional Overcurrent

Tool Used: CE-6006; CE-6707; CE-6710; CE-7012 or CE-7024

Objective: Perform tests on the directional overcurrent function to prove the operating time and its directionality

Version control:

Version	Descriptions	Date	Author	Reviewer
1.0	Initial release	17/05/2022	M.R.C.	G.C.D.P.

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Statement of responsibility

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Suggestions for improvement of this material are welcome, just user contacts us via email suporte@conprove.com.br.

The tutorial contains knowledge gained from the resources and technical data at the time was writing. Therefore, CONPROVE reserves the right to make changes to this document without prior notice.

This document is intended as a guide only; the manual of the equipment under test should always be consulted.



ATTENTION!

The equipment generates high current and voltage values during its operation. Improper use of the equipment can result in material and physical damage.

Only suitably qualified people should handle the instrument. It should be noted that the user must have satisfactory training in maintenance procedures a good knowledge of the equipment under test and also be aware of safety standards and regulations.

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INSTRUMENTOS PARA TESTES ELÉTRICOS
Sequence for testing the Siemens 7SA86 relay in the Overcurrent software

1. Relay connection to CE-6710

Appendix A shows the relay terminal designations.

1.1 Auxiliary Source

Connect the positive (red terminal) of the Aux source. Vdc to pin B1 of “slot 2B” of the relay and the negative (black terminal) of the Aux Vdc supply to pin B2 of “slot 2B”.

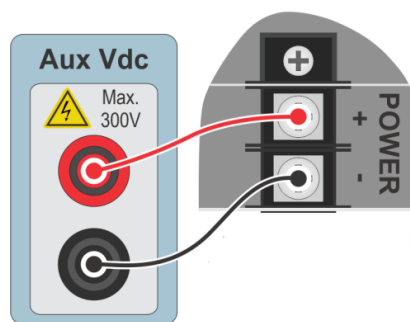
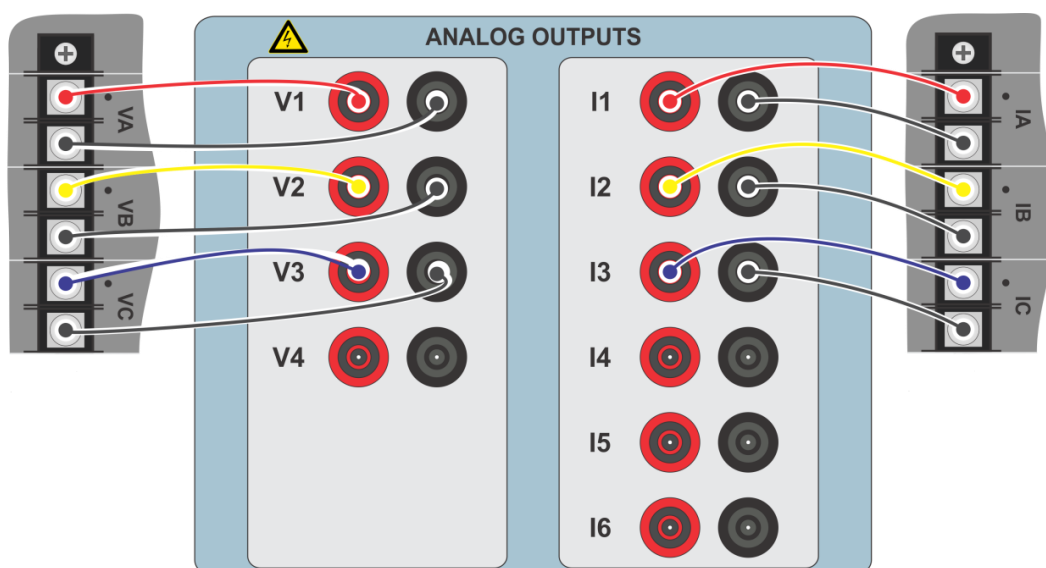


Figure 1

1.2 Current and Voltage Coils

To establish the connection of voltage coils, connect voltage channels V1, V2 and V3 to pins B1, B3 and B5 of “slot 1B” of the relay respectively, and their common to pins B2, B4 and B6 respectively. To connect the current coils, connect channels I1, I2 and I3 with pins A1, A3 and A5 of “slot 1A” of the relay terminal and common to pins A2, A4 and A6.



1.3 Binary Inputs

Connect the binary input of the CE-6710 to the binary output in “slot 1B” of the relay terminal.

- BI1 to pin B9 and its common to pin B10.

The following figure shows the details of the connection.

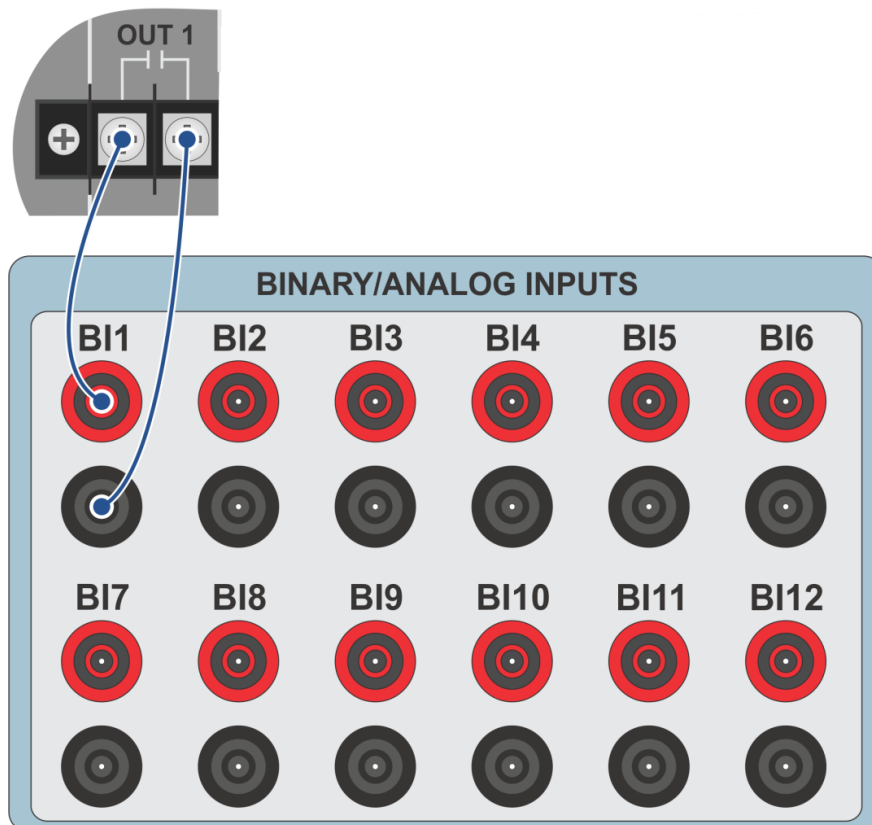


Figure 3

2. Communication with 7SA86 relay

First connect a USB cable from the notebook with the relay. Then double-click on the software icon and “DIGSI 5”.



Figure 4

INSTRUMENTOS PARA TESTES ELÉTRICOS

When opening the program, click on the “Project” menu then choose the “New” option.

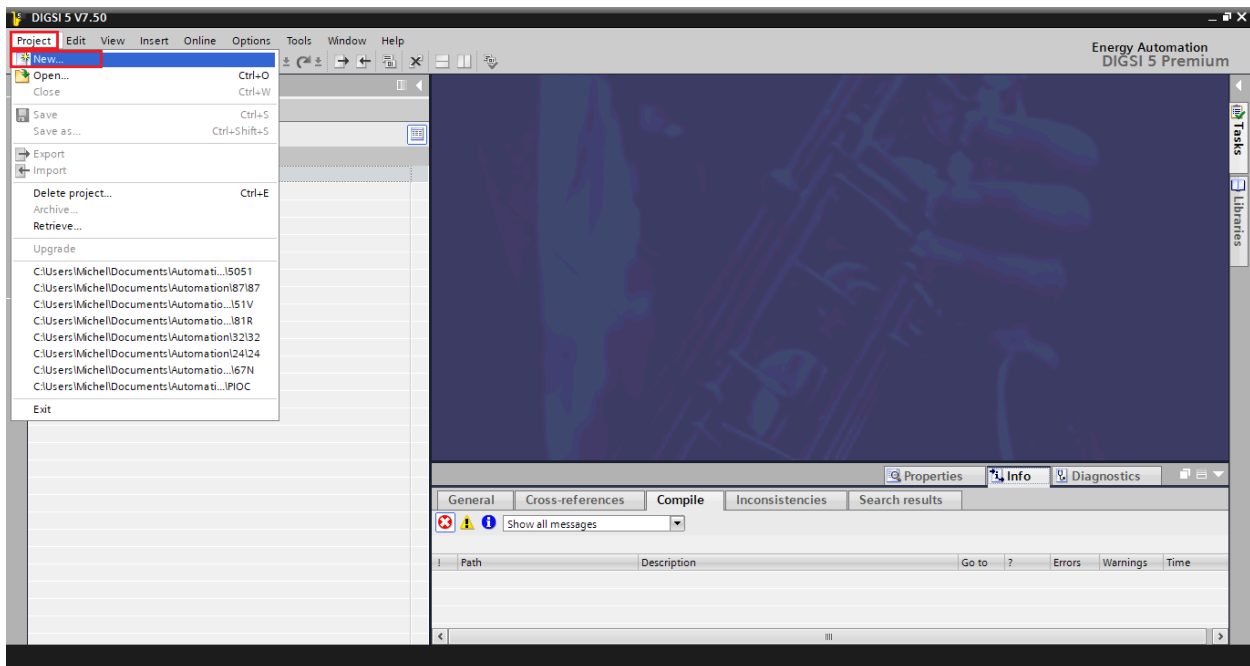


Figure 5

Enter a name for the project and then click “Create” as highlighted below.

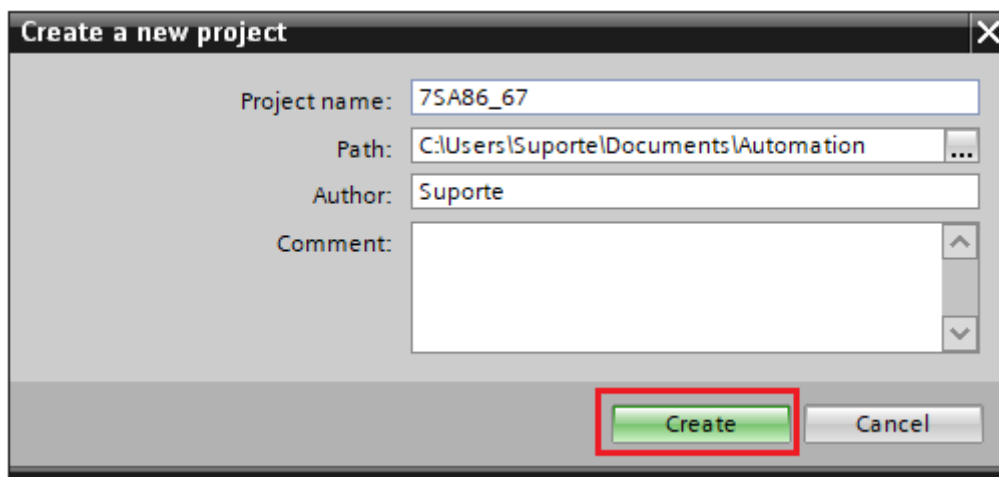


Figure 6

When creating the project, add the relay that will be tested, to do this double-click on “Add New Device” as highlighted below.

INSTRUMENTOS PARA TESTES ELÉTRICOS

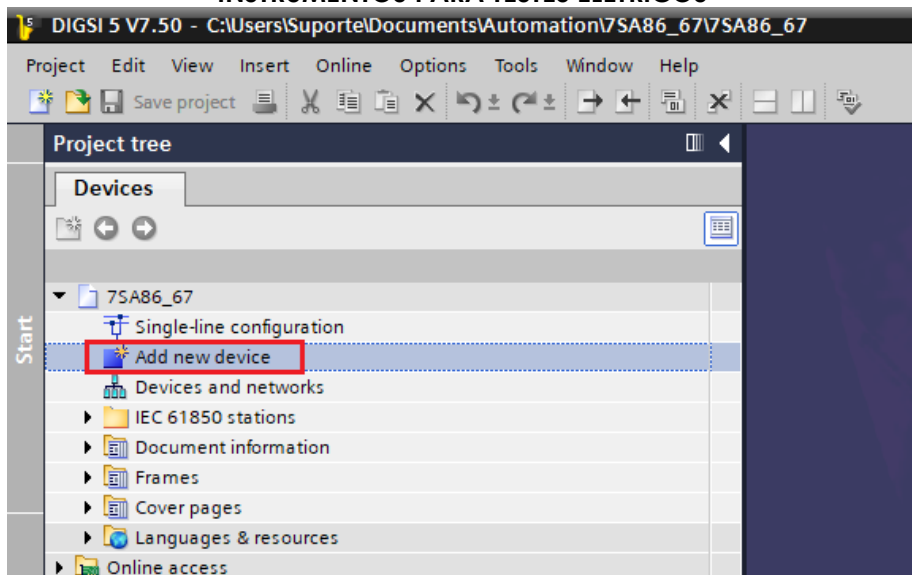


Figure 7

Enter the relay short code located on a “TAG” side of the relay, then click “Verify” as highlighted below.

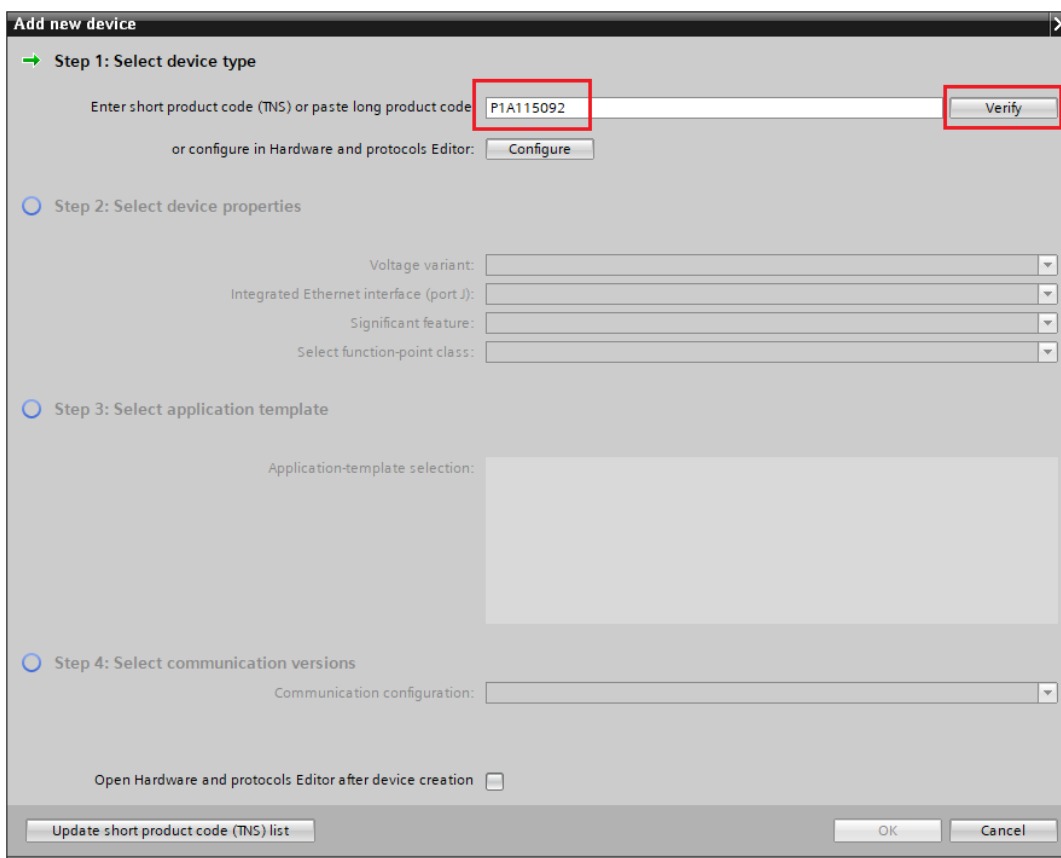
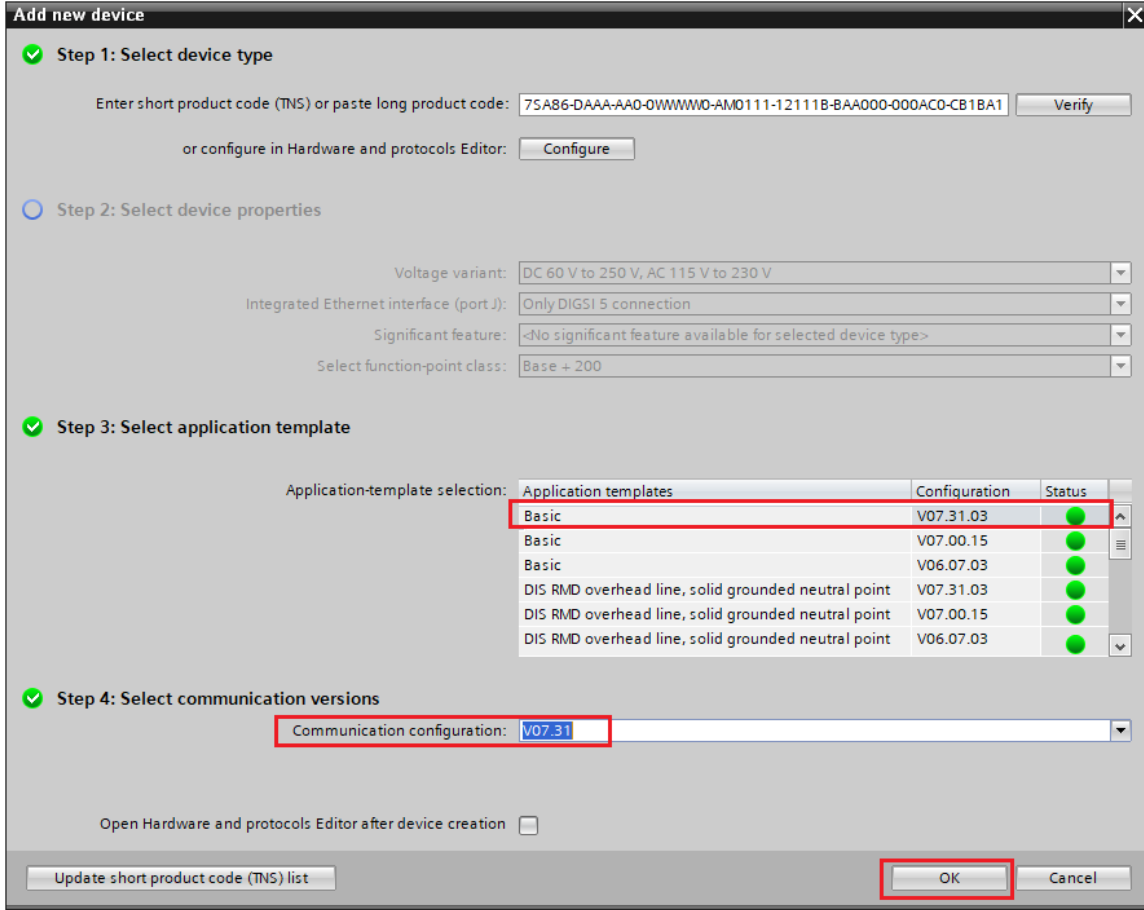


Figure 8

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Select the basic “*Template*” whose firmware version is consistent with that of the relay (To verify, just look at the relay HMI when it is turned on). Then click “*OK*”.



The screenshot shows the 'Add new device' dialog box with the following configuration:

- Step 1: Select device type** (checked):
 - Enter short product code (TNS) or paste long product code: 7SA86-DAAA-AA0-0WWW00-AM0111-12111B-BAA000-000ACO-CB1BA1
 - or configure in Hardware and protocols Editor:
- Step 2: Select device properties** (unchecked):
 - Voltage variant: DC 60 V to 250 V, AC 115 V to 230 V
 - Integrated Ethernet interface (port J): Only DIGSI 5 connection
 - Significant feature: <No significant feature available for selected device type>
 - Select function-point class: Base + 200
- Step 3: Select application template** (checked):

Application-templates	Configuration	Status
Basic	V07.31.03	●
Basic	V07.00.15	●
Basic	V06.07.03	●
DIS RMD overhead line, solid grounded neutral point	V07.31.03	●
DIS RMD overhead line, solid grounded neutral point	V07.00.15	●
DIS RMD overhead line, solid grounded neutral point	V06.07.03	●
- Step 4: Select communication versions** (checked):
 - Communication configuration: V07.31

Buttons: Update short product code (TNS) list, (highlighted),

Figure 9

Note that a generic relay has been added (highlighted in green below). The next step is to establish communication with the equipment, for that go to the “*Online*” menu and choose the option “*Connect to device and retrieve data*”.

INSTRUMENTOS PARA TESTES ELÉTRICOS

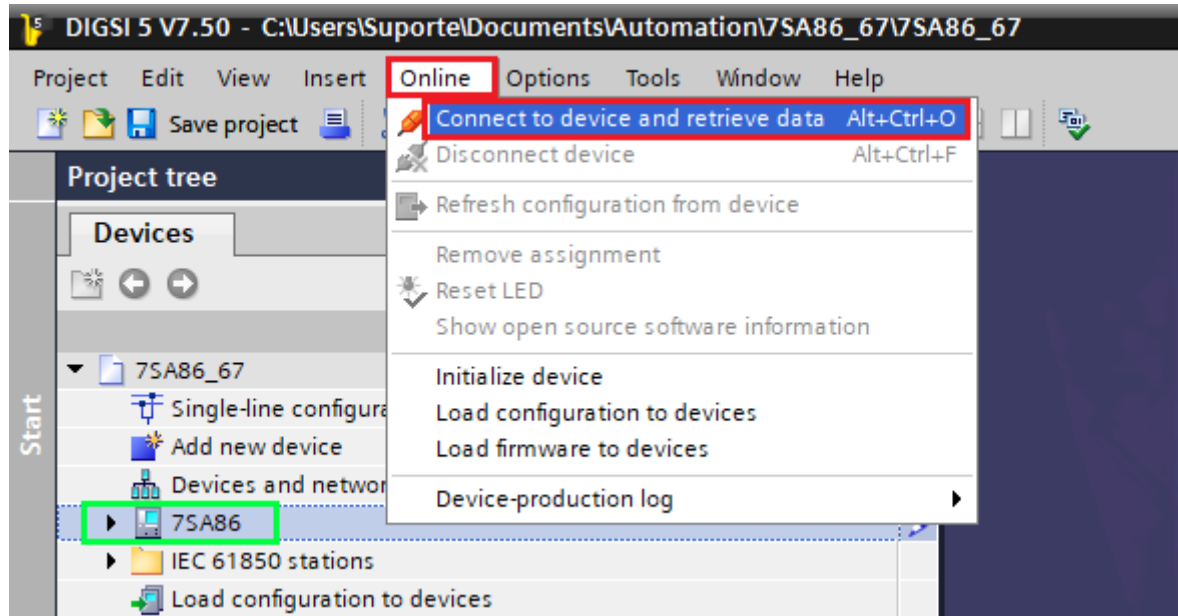


Figure 10

After establishing communication with the relay, it is necessary to read the parameterized settings. Right-click on the target relay (highlighted in green above) and choose the option “Update configuration from target device”.

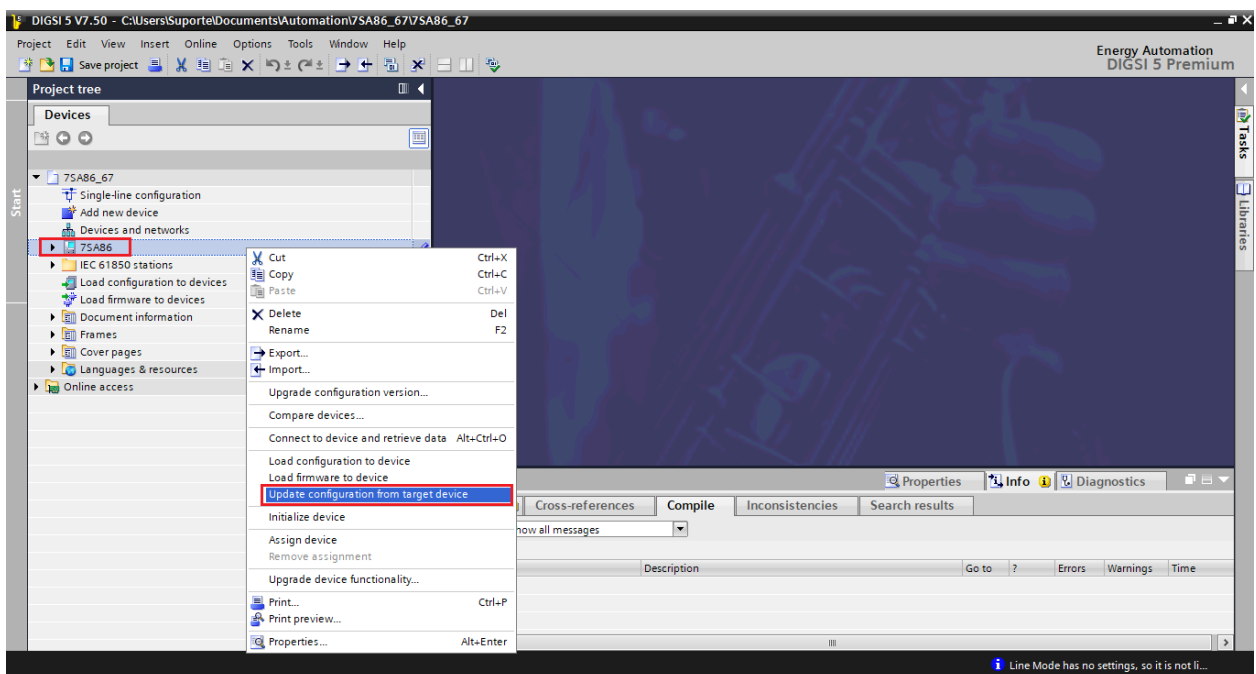


Figure 11

Click “Yes” to the following message:

INSTRUMENTOS PARA TESTES ELÉTRICOS

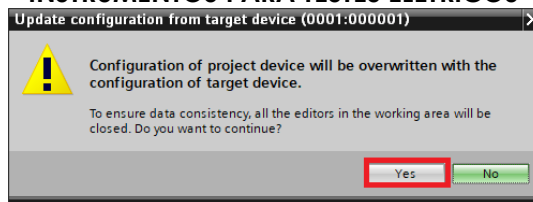


Figure 12

There were other warning messages (not shown), click “Yes” on all. If the procedure works, the following screen will appear.

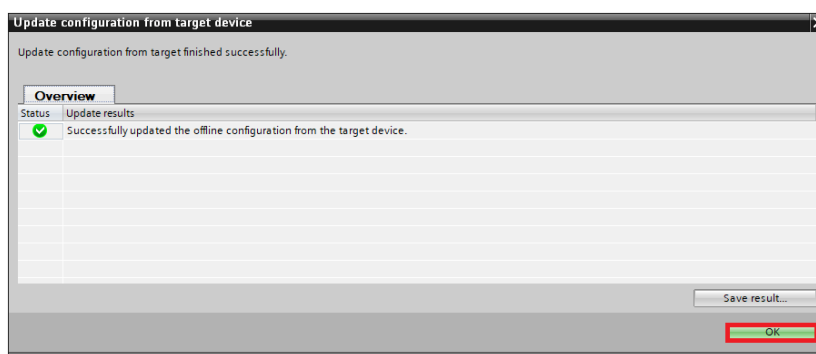


Figure 13

Export the created file in “.dex5” format in order to have a backup of the settings.

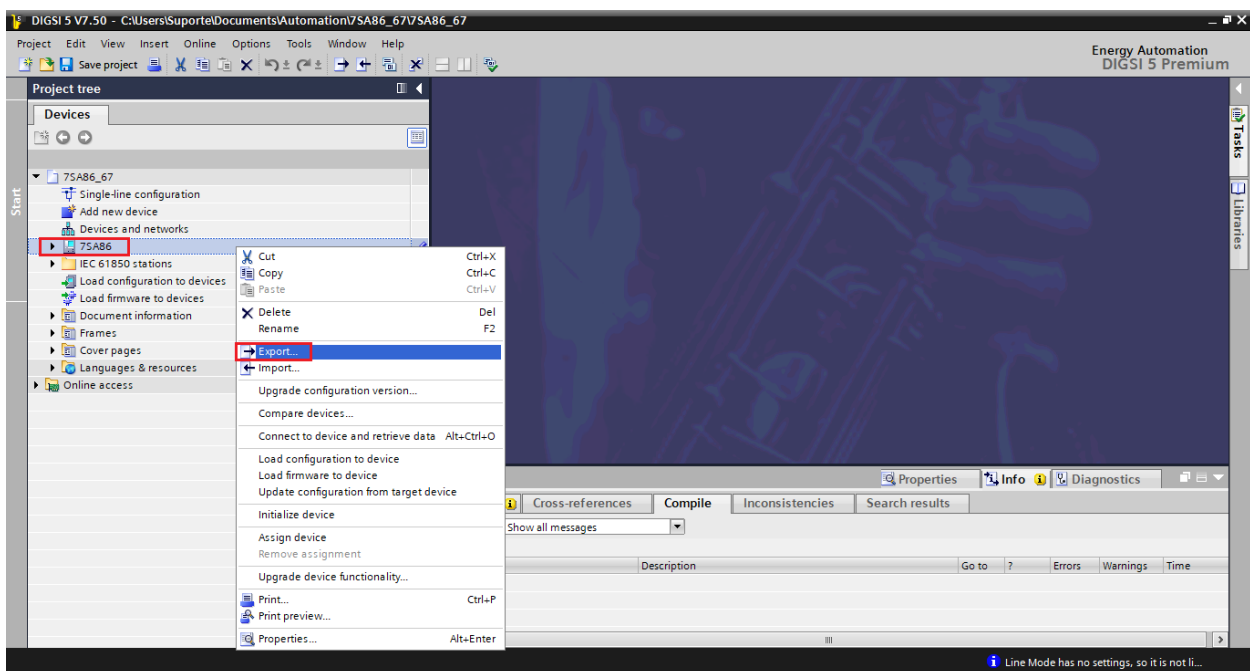


Figure 14

INSTRUMENTOS PARA TESTES ELÉTRICOS

There are other ways to extract information from Siemens Siprotec 5 relays, but the mode shown here is the most efficient way for those who will commission a relay already parameterized and installed in a panel.

3. Parameterization of the 7SA86 relay

3.1 Device Settings

After the connection has been established, open the “7SA86” device section. Then open the “Settings” section, finally choose the “Device Settings” option. Check that group 1 is active, the rated frequency is 60Hz and the minimum operating time is zero seconds.

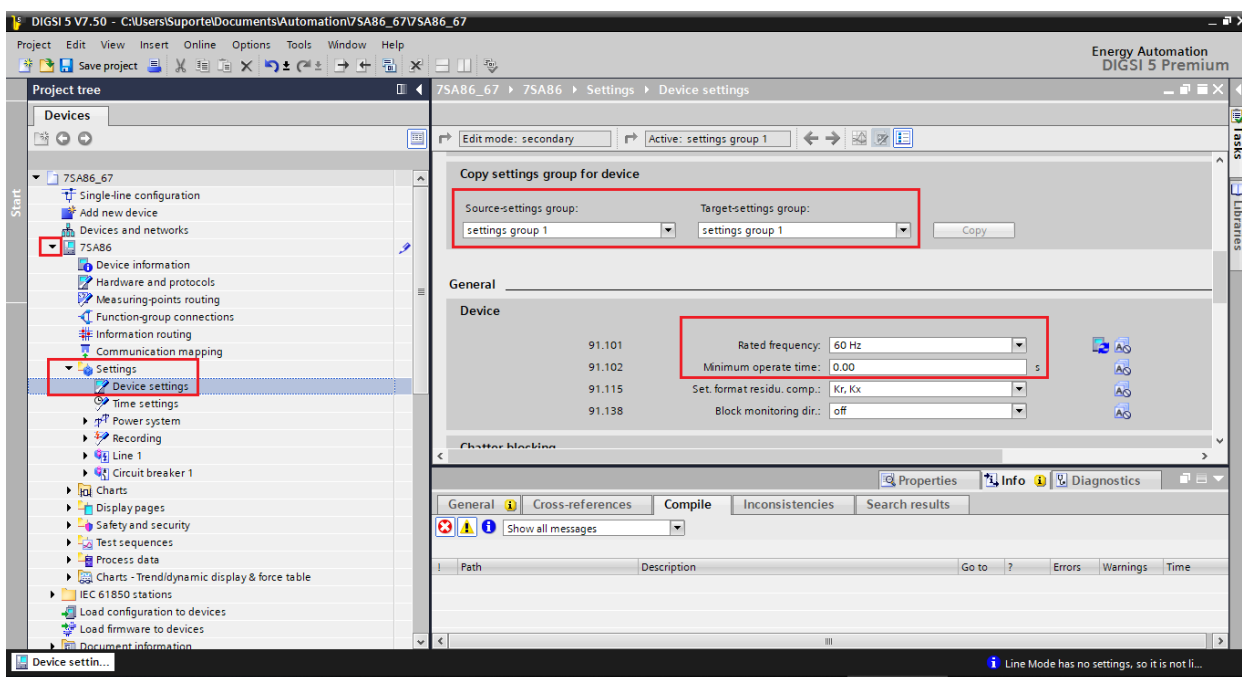


Figure 15

3.2 General

Open the “Power System” section and select the “General” option. Check the parameterized phase sequence.

INSTRUMENTOS PARA TESTES ELÉTRICOS

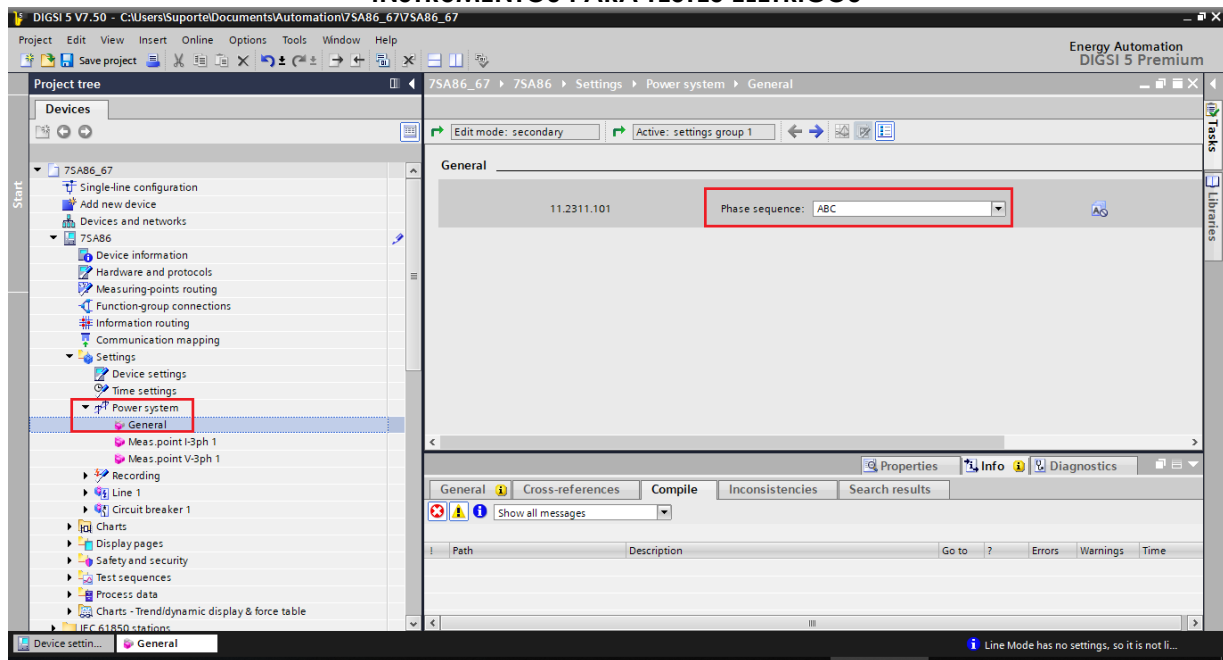


Figure 16

3.3 Meas. Point I-3ph 1

Select the option “*Meas. Point I-3ph 1*”. Adjust primary and secondary current values, magnitude compensation factors and **disable supervision functions**.

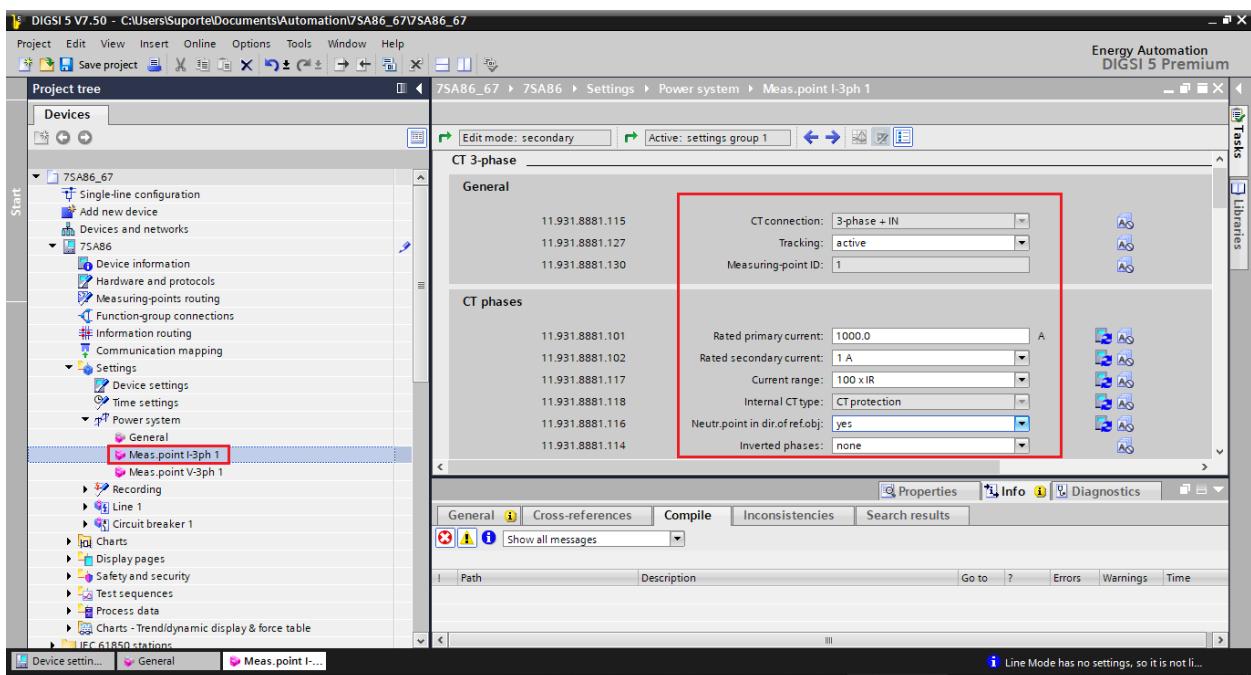


Figure 17

Click on the “*Info*” tab to hide it and enlarge the settings window.

INSTRUMENTOS PARA TESTES ELÉTRICOS

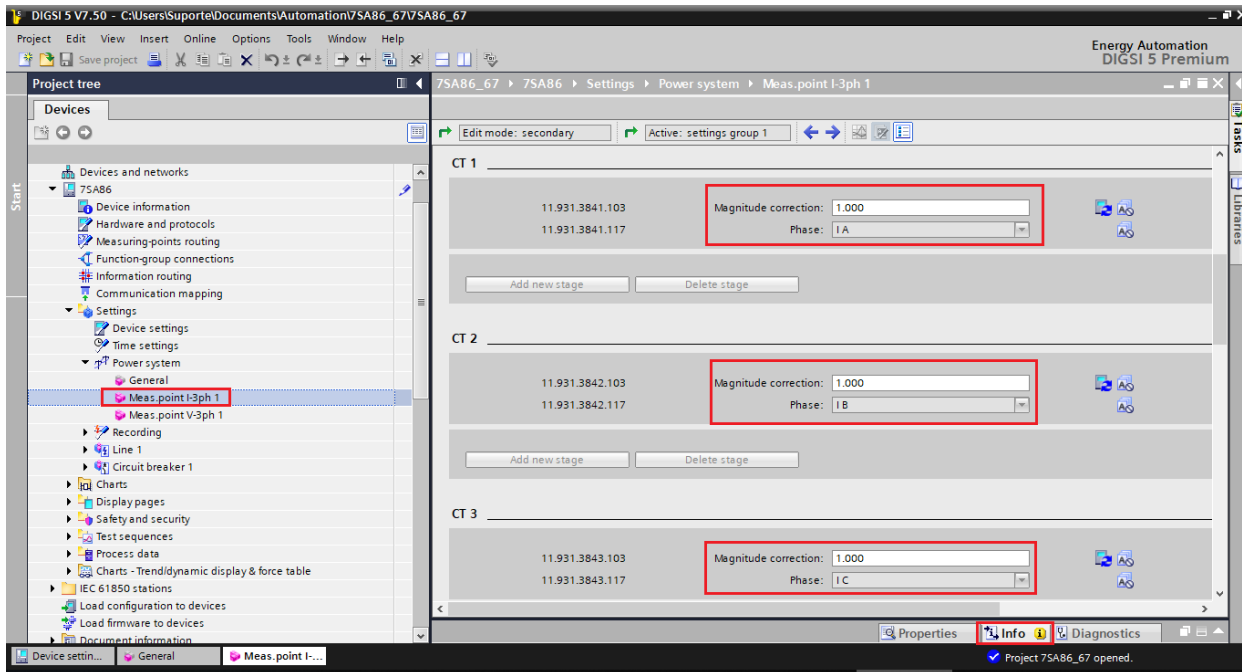


Figure 18

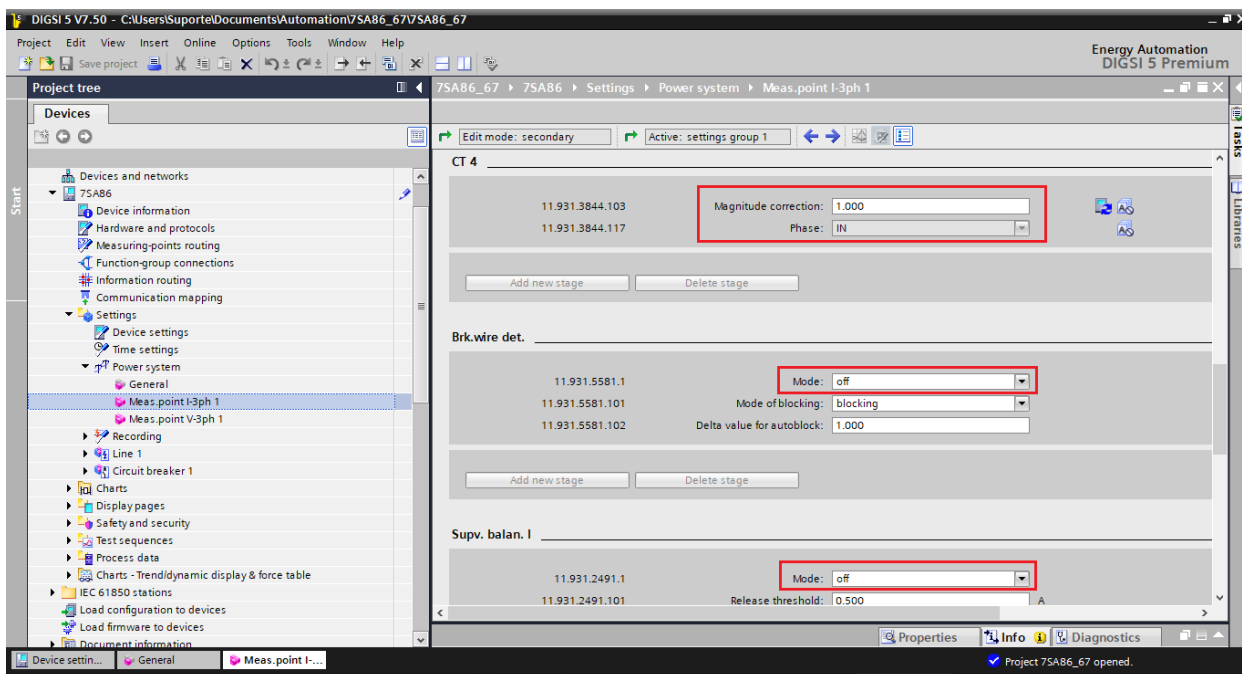


Figure 19

INSTRUMENTOS PARA TESTES ELÉTRICOS

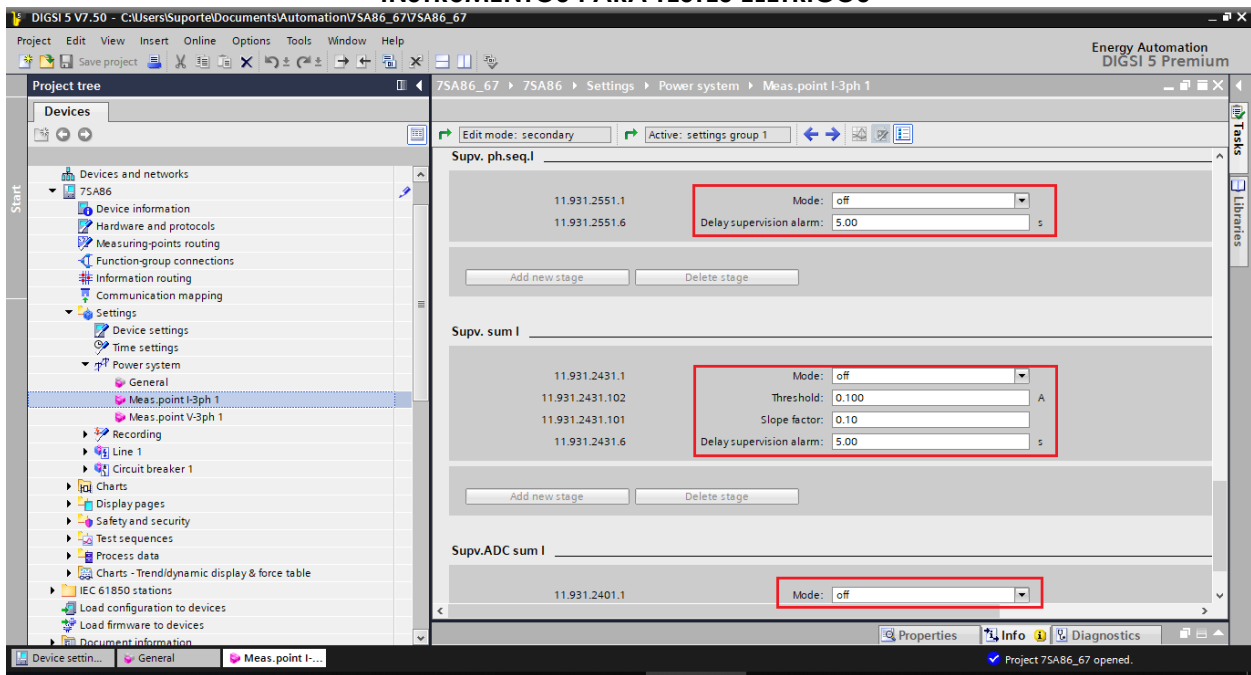


Figure 20

3.4 Meas. Point V-3ph 1

Select the option “*Meas. Point V-3ph 1*”. Set the values of primary, secondary voltages and magnitude compensation factor for the first winding and **disable supervision functions**.

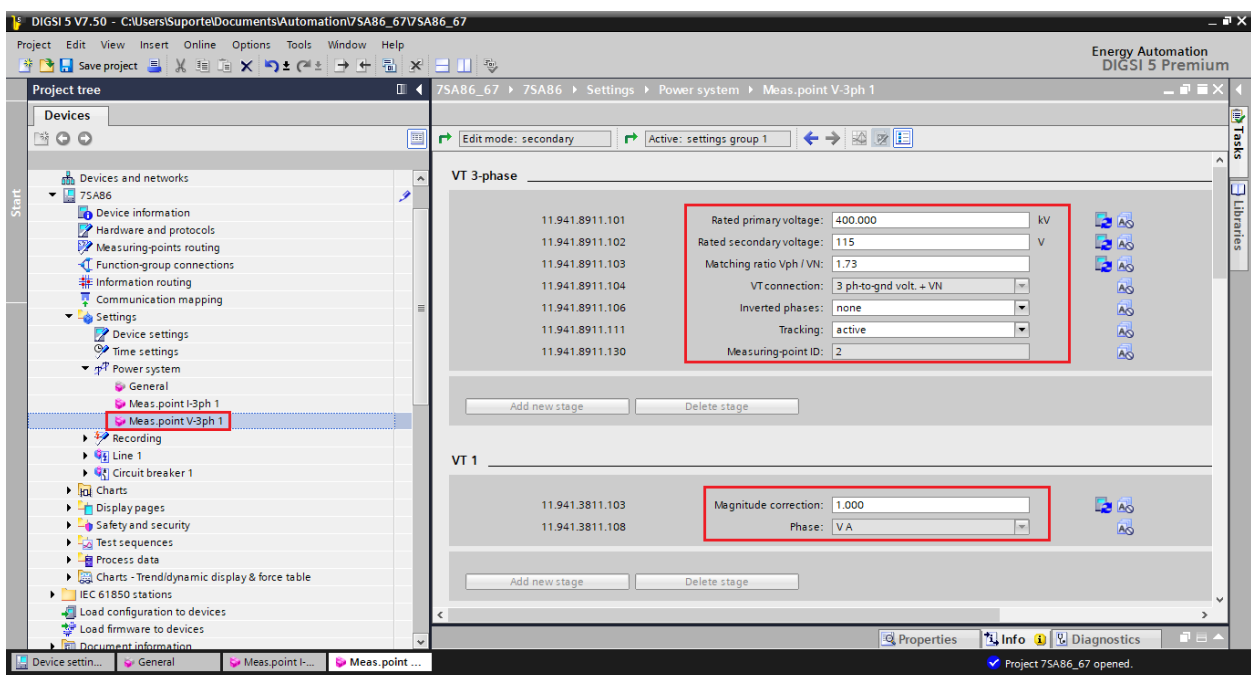


Figure 21

INSTRUMENTOS PARA TESTES ELÉTRICOS

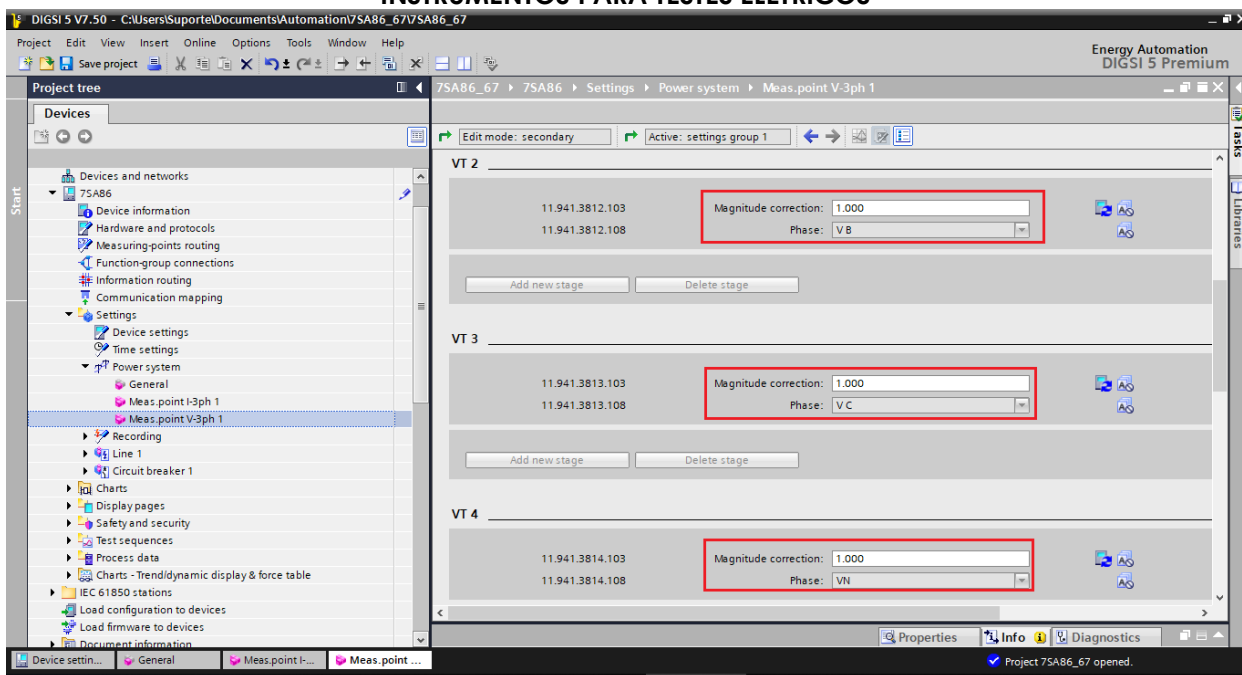


Figure 22

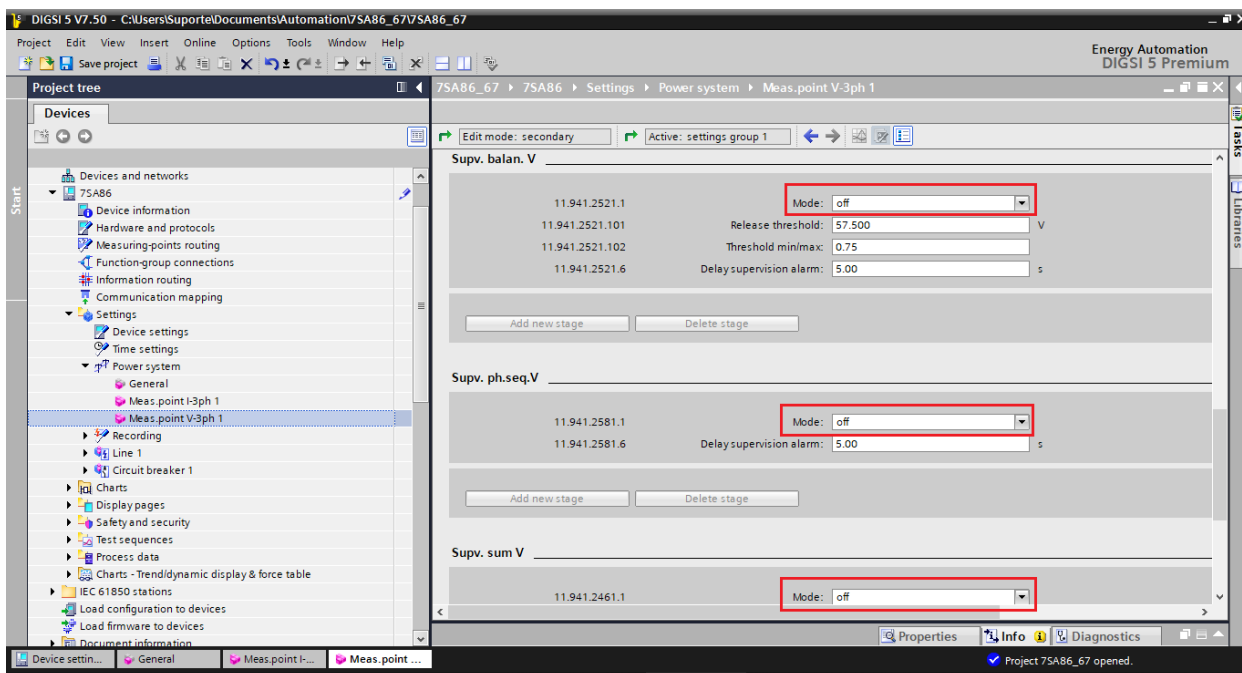


Figure 23

3.5 General

Open the “Line 1” option and double-click on the “General” option to make the current and voltage adjustments.

INSTRUMENTOS PARA TESTES ELÉTRICOS

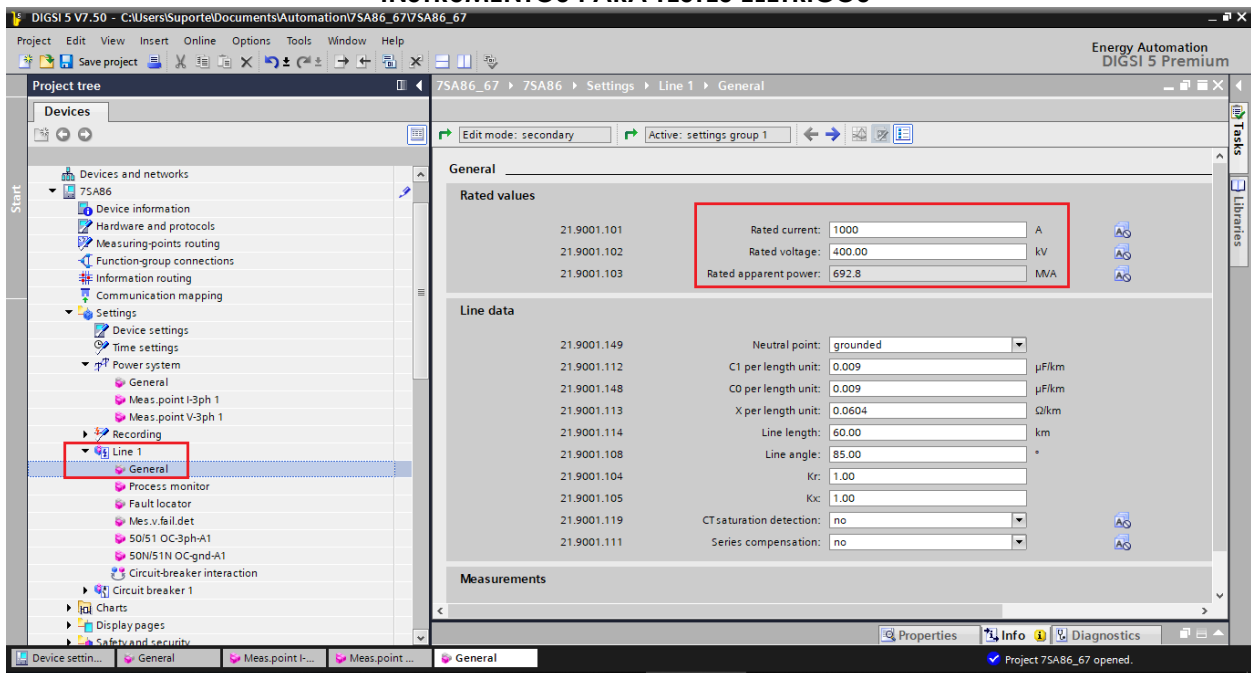


Figure 24

3.6 Inserting function 67

Click on the “Libraries” option and follow the path “Global DIGSI 5 Library > Types > Line protection > 7SA86 Distance prot. 3pole > FG Line > Current protection > 67 Dir. OC-3ph-A”. Drag the sign “67 Dir. OC-3ph A.” above the “Line 1” icon and release.

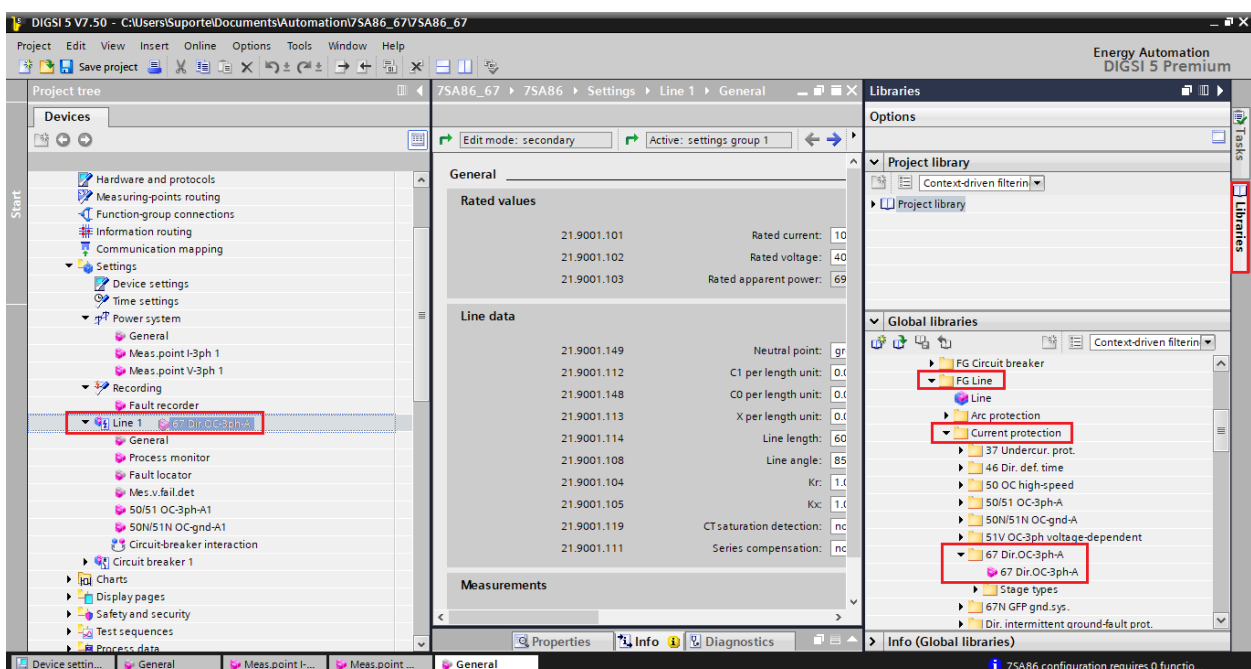


Figure 25

INSTRUMENTOS PARA TESTES ELÉTRICOS

3.7 67 Dir. OC-3ph-A1

Double click on “67 Dir. OC-3ph-A1” to make adjustments to the directional overcurrent function.

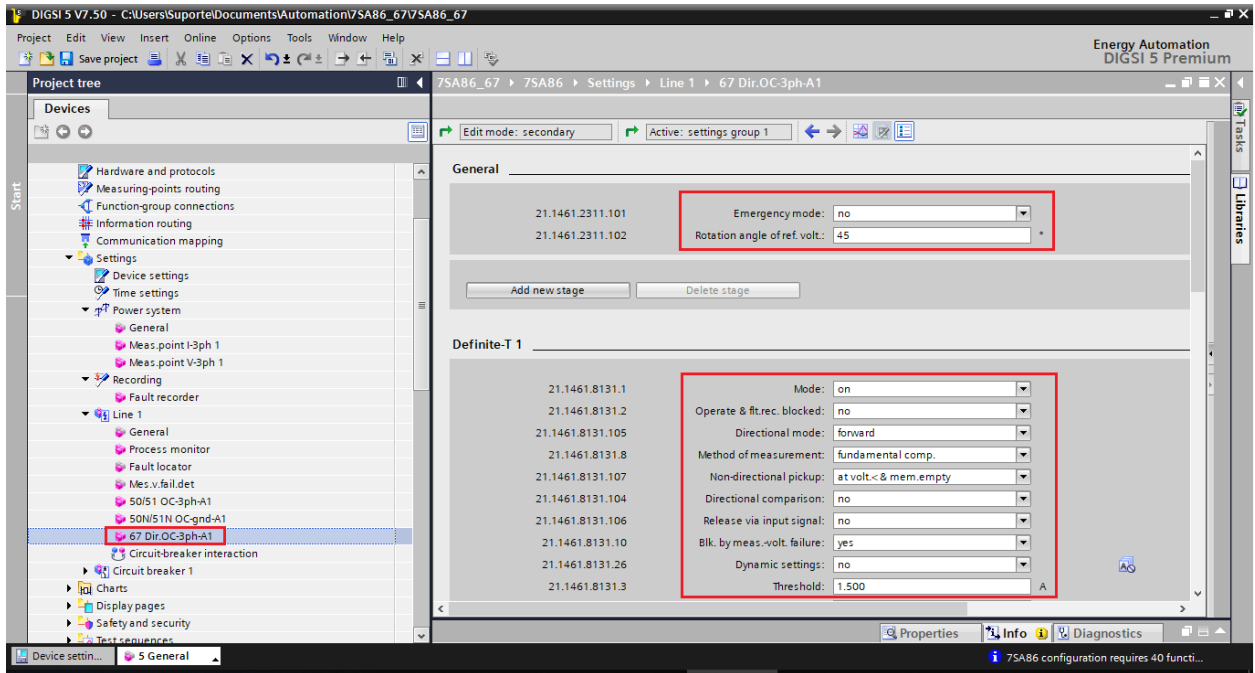


Figure 26

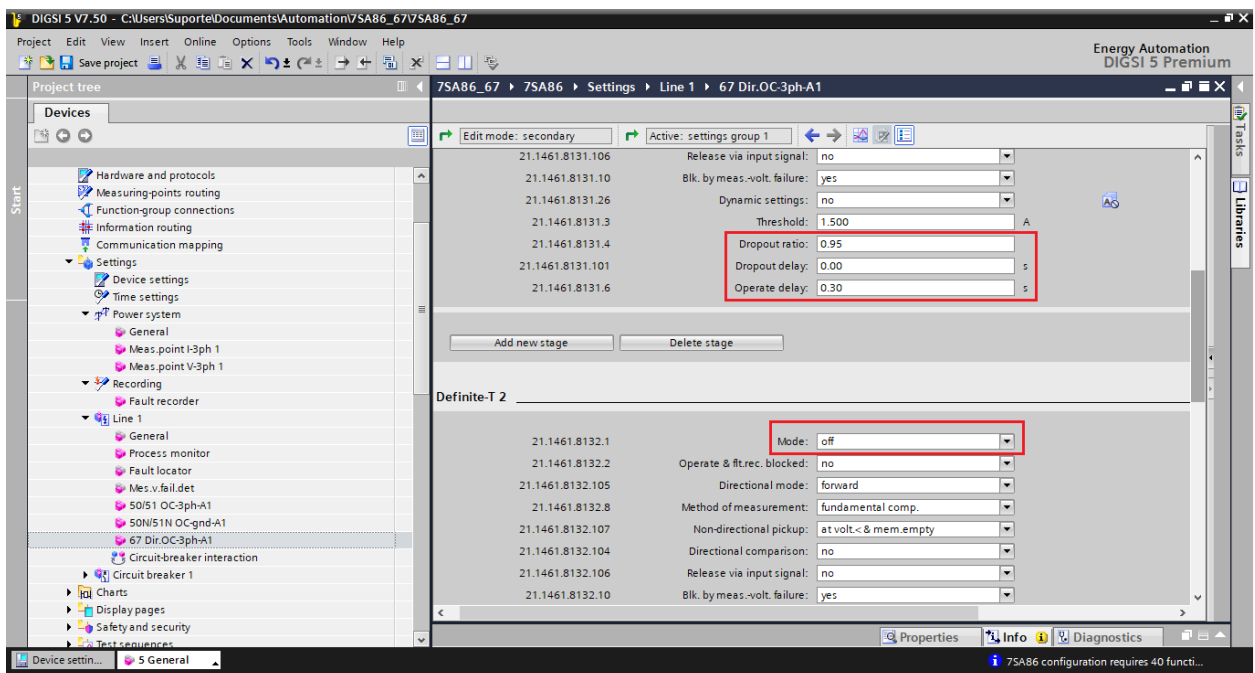


Figure 27

INSTRUMENTOS PARA TESTES ELÉTRICOS

3.8 Information Routing

In the “*Information Routing*” option, the trip signal of function 67 is associated with the physical output. For easier viewing, maximize the window.

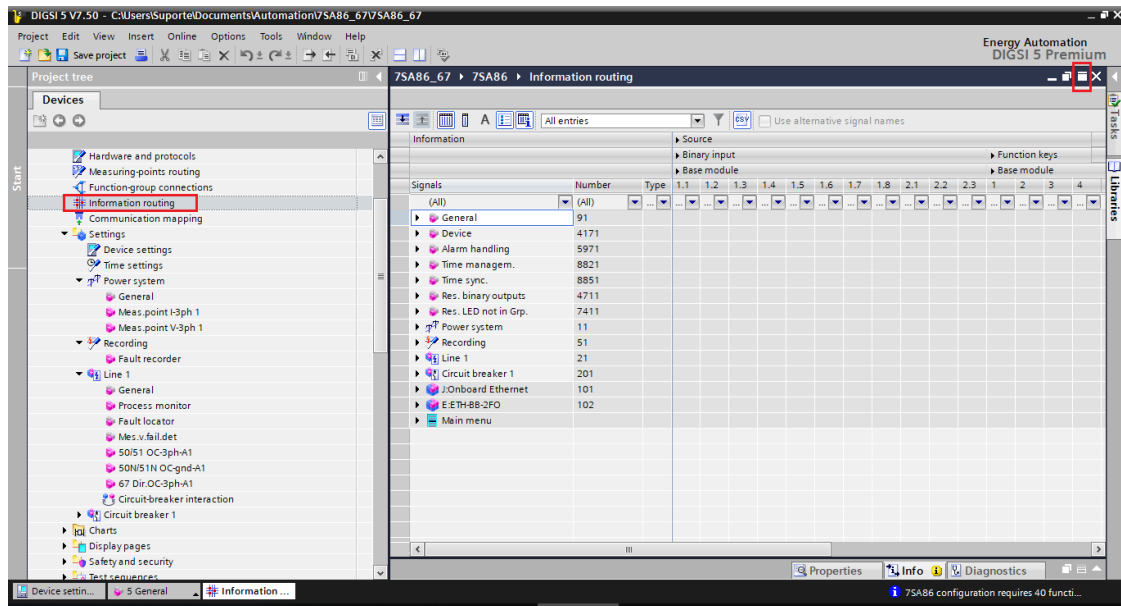


Figure 28

The first columns are associated with the binary inputs of the relay. In that case they will not be used. Double-click the “*Source*” option to hide these settings.

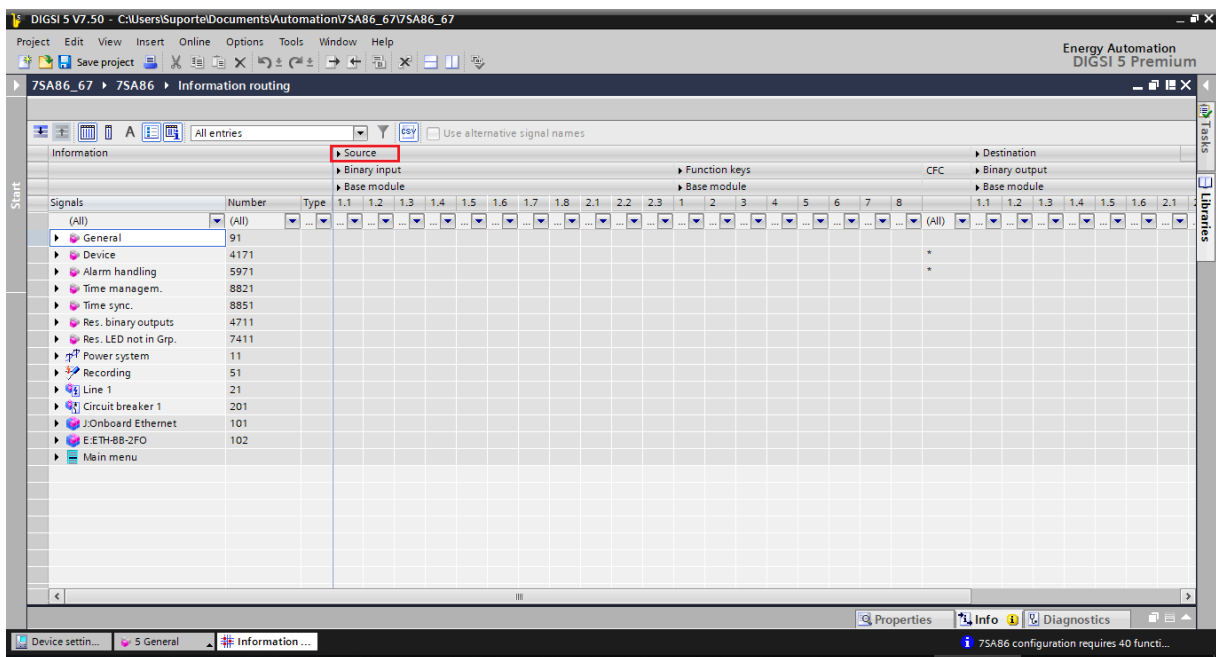


Figure 29

INSTRUMENTOS PARA TESTES ELÉTRICOS

Enter the options “Line 1 > 67 Dir. OC-3ph-A1 > Definite-T 1”.

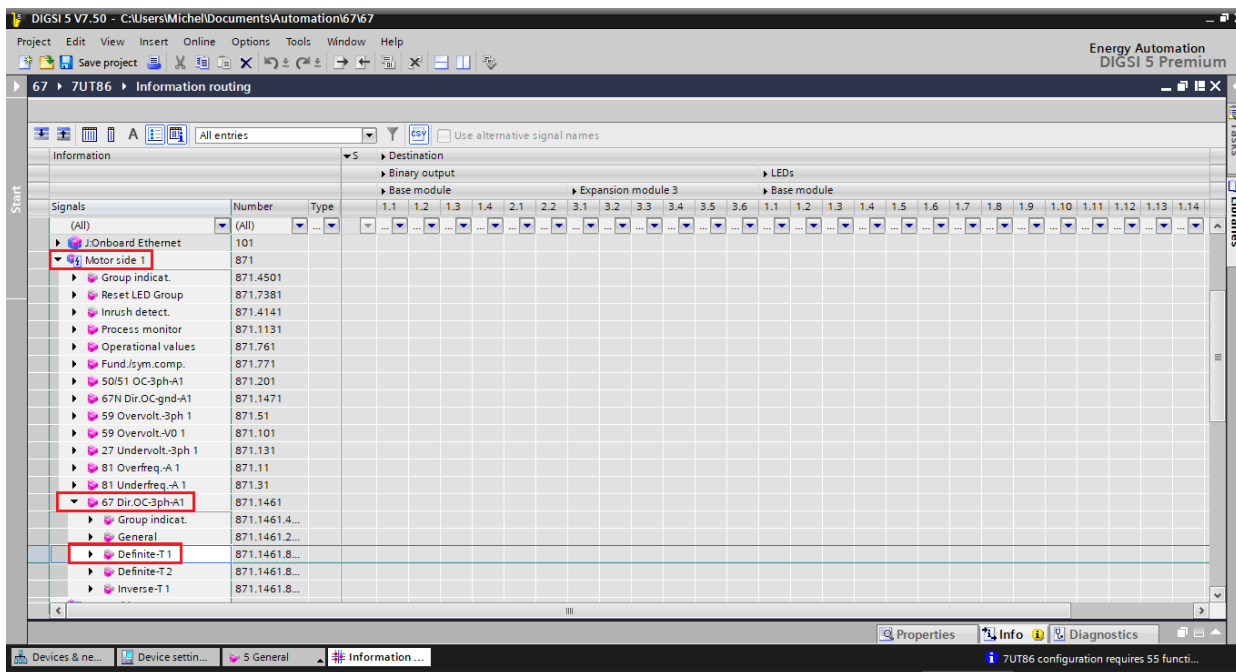


Figure 30

Assign the “general” signal within the “Operate delay expired” to the 1.1 output. Look at the columns for that signal “Destination > Binary output > Base module”.

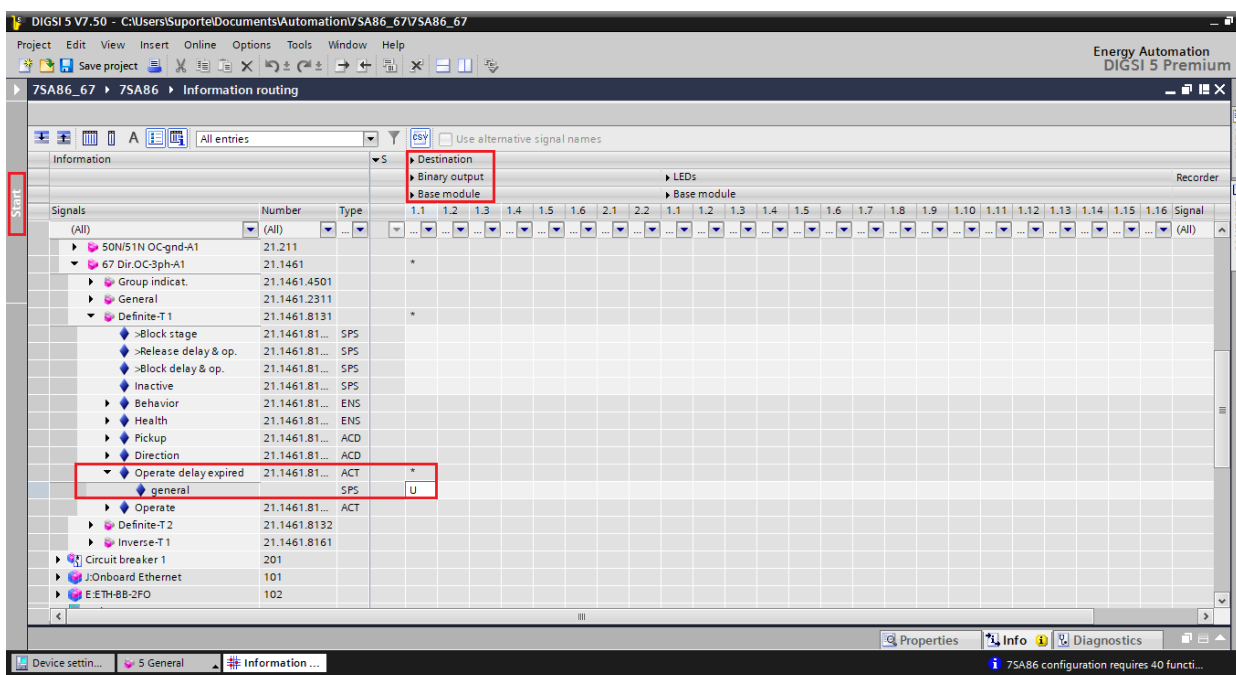


Figure 31

INSTRUMENTOS PARA TESTES ELÉTRICOS

The option “U” must be used, which means “Unlatched”, that is, the relay activates and when the fault ceases, it automatically returns to the initial state of the binary. If the user chooses the “L” or “Latched” option, the relay activates and remains activated even if the fault has been extinguished. (This option is not indicated for the test).

Click on the “Start” option so that the main window is shown again.

3.9 Sending adjustments

To send the changes in the parameterization right-click on the relay icon “7SA86” and choose the option “Load configuration to device”.

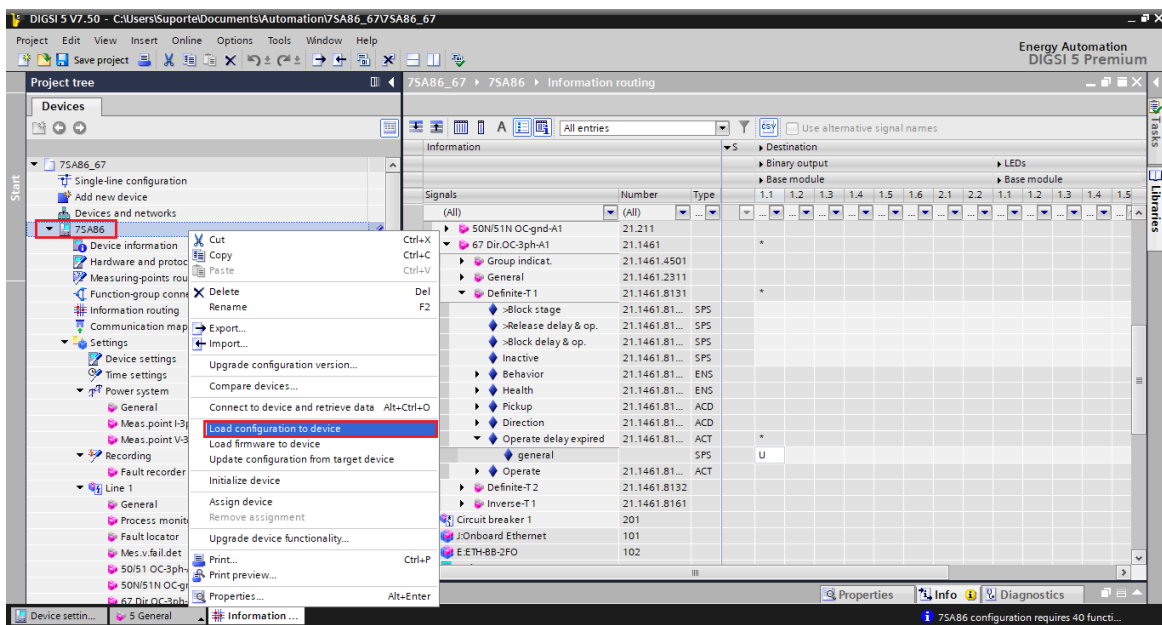


Figure 32

Reminding that the default password for Siemens SIPROTEC 5 is: “222222”.

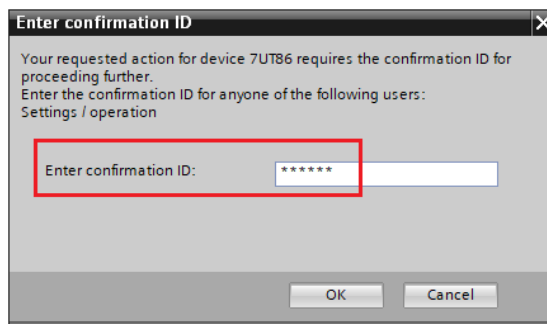


Figure 33

In the next two windows not shown, choose the “Yes” option.

4. Overcurrent software adjustments

4.1 Opening the Overcurrent

Click on the “Conprove Test Center” application manager icon.

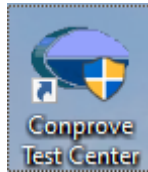


Figure 34

Click the Overcurrent software icon.

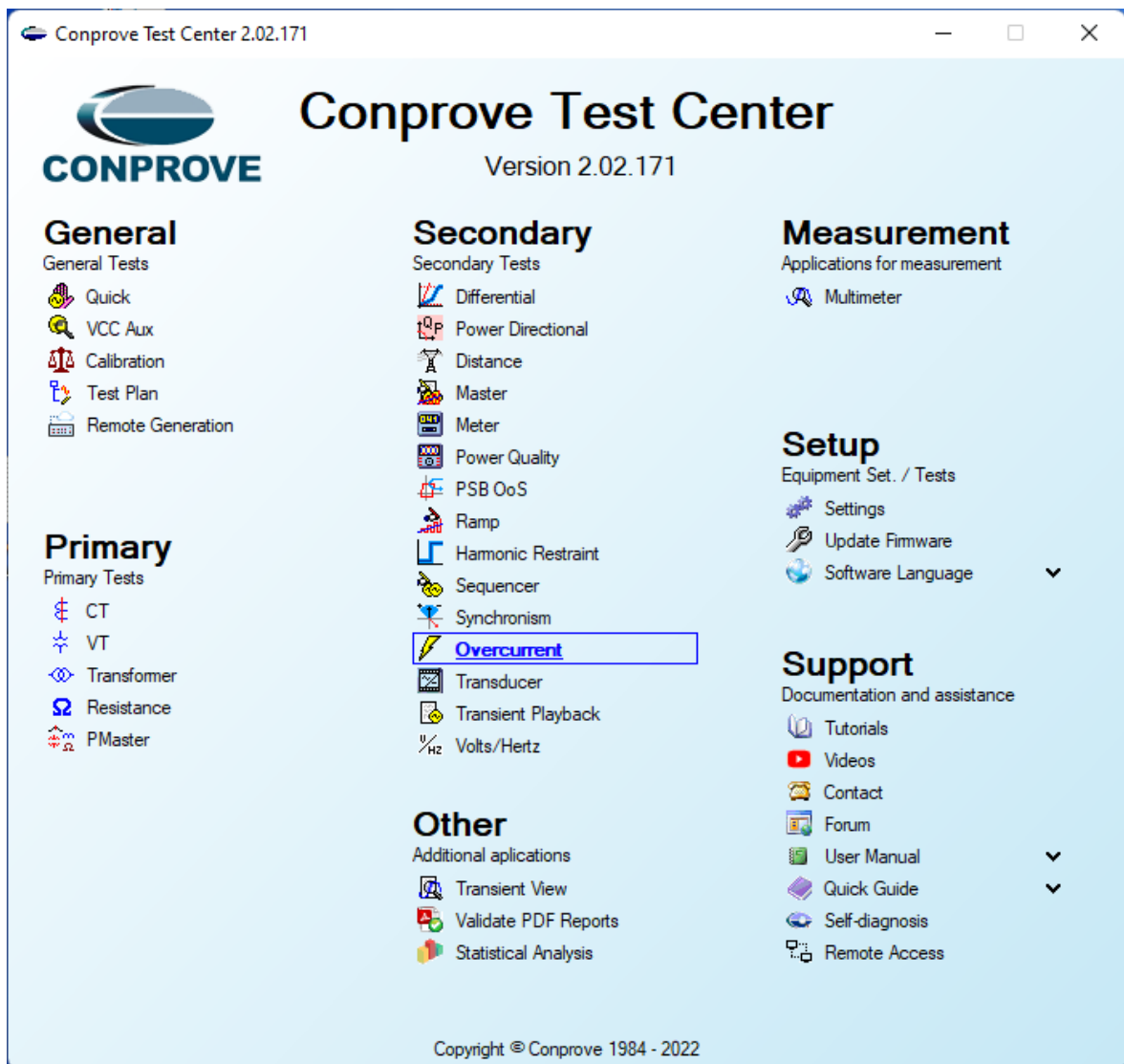


Figure 35

INSTRUMENTOS PARA TESTES ELÉTRICOS

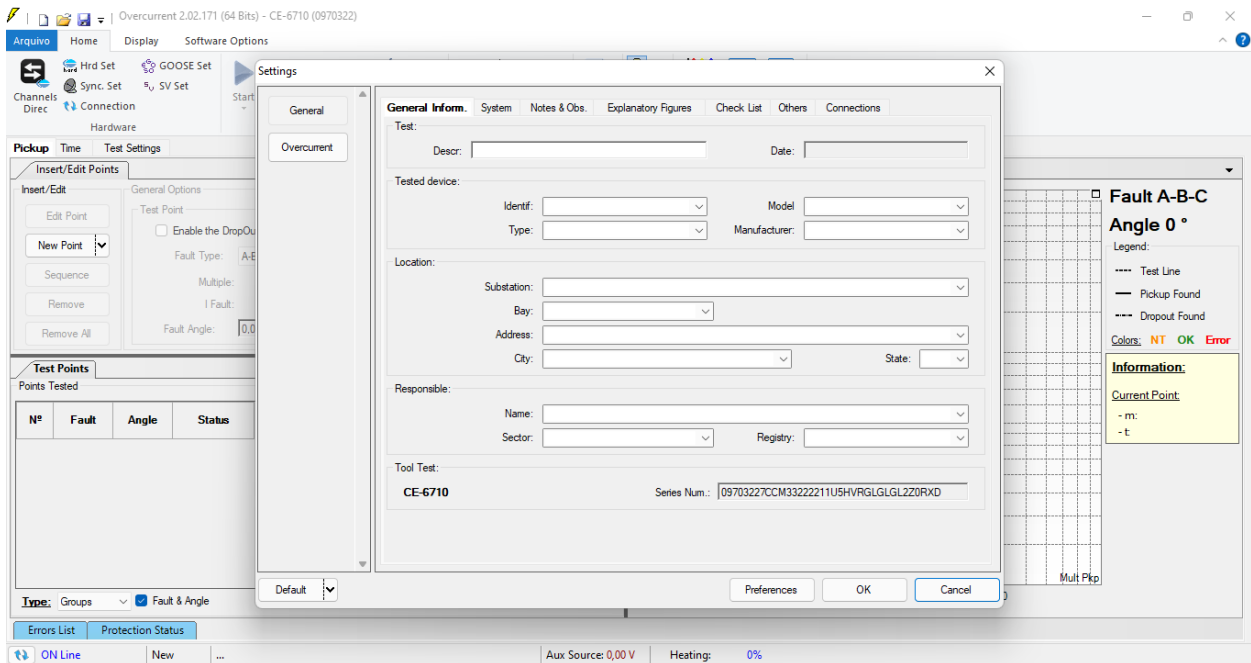


Figure 36

4.2 Configuring the Settings

When opening the software, the “Settings” screen will open automatically (provided that the option “Open Settings when Start” found in the “Software Options” menu is selected). Otherwise click directly on the “Settings” icon.

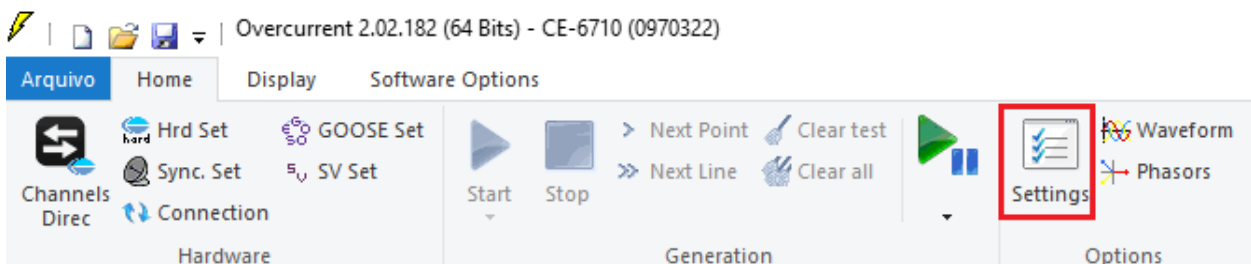


Figure 37

Inside the “Settings” screen, fill in the “General Inform.” with details of the tested device, installation location and the person responsible. This makes reporting easier, as this tab will be the first to be shown.

INSTRUMENTOS PARA TESTES ELÉTRICOS

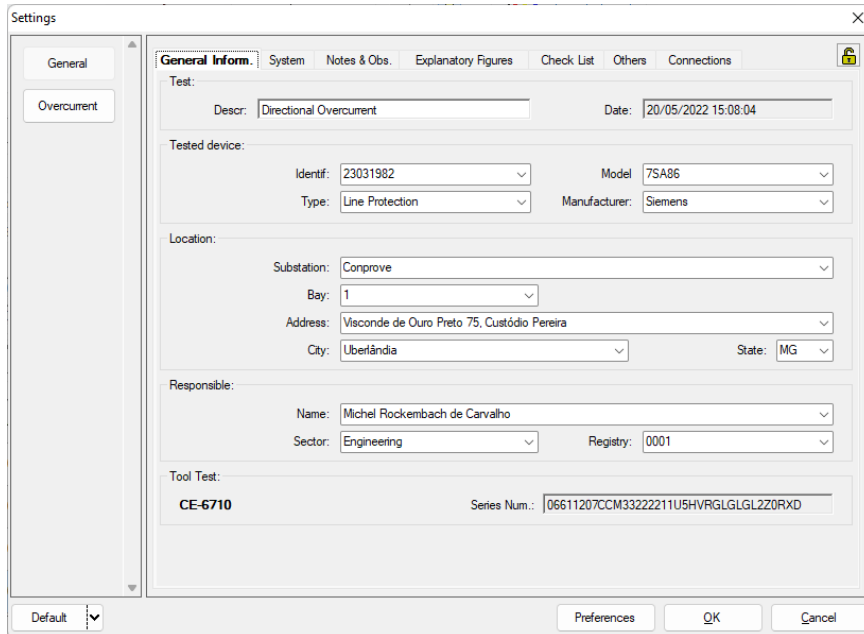


Figure 38

4.3 System

In the following screen, within the “Nominal” sub tab, the values of frequency, phase sequence, primary and secondary voltages, primary and secondary currents, transformation ratios of VTs and CTs are configured. There are also two sub-tabs “Impedance” and “Source” whose data are not relevant for this test.

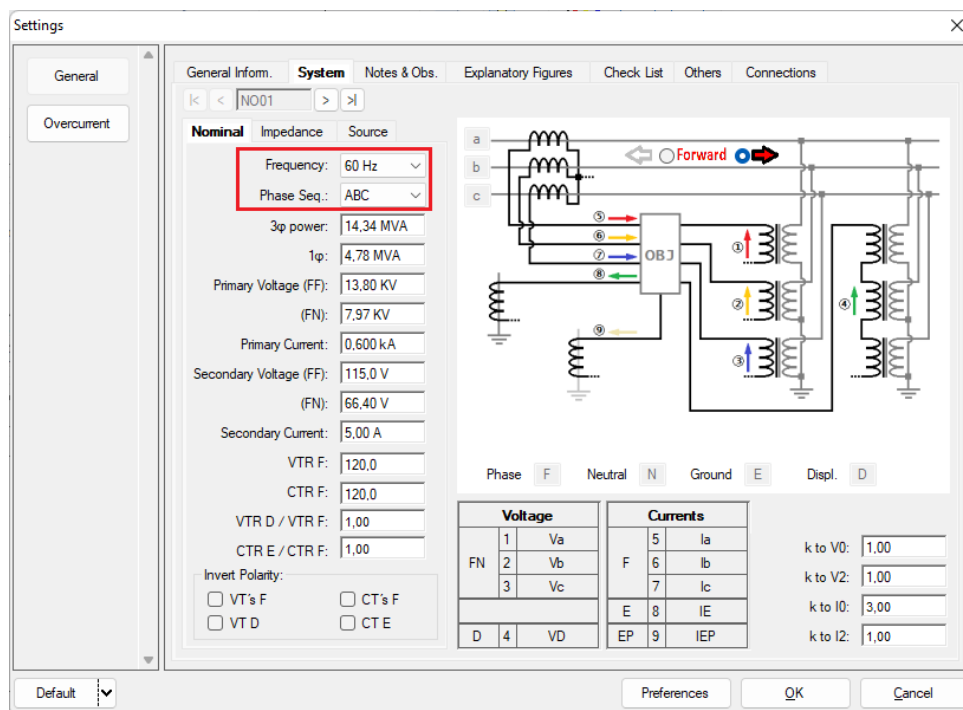


Figure 39

INSTRUMENTOS PARA TESTES ELÉTRICOS

There are other tabs where the user can insert “Notes & Obs.”, *Explanatory Figures*, and “Check List” of the procedures for carrying out the test and even create a diagram with all the schematic of the connections between the test set and the test equipment.

5. Directional Overcurrent Adjustment

5.1 Overcurrent Screen > Definitions

In this you must enable the directionality, the curves display mode, the scale used and the time, current and angle tolerances. These tolerances should be taken from the relay manufacturer's manual (Appendix A).

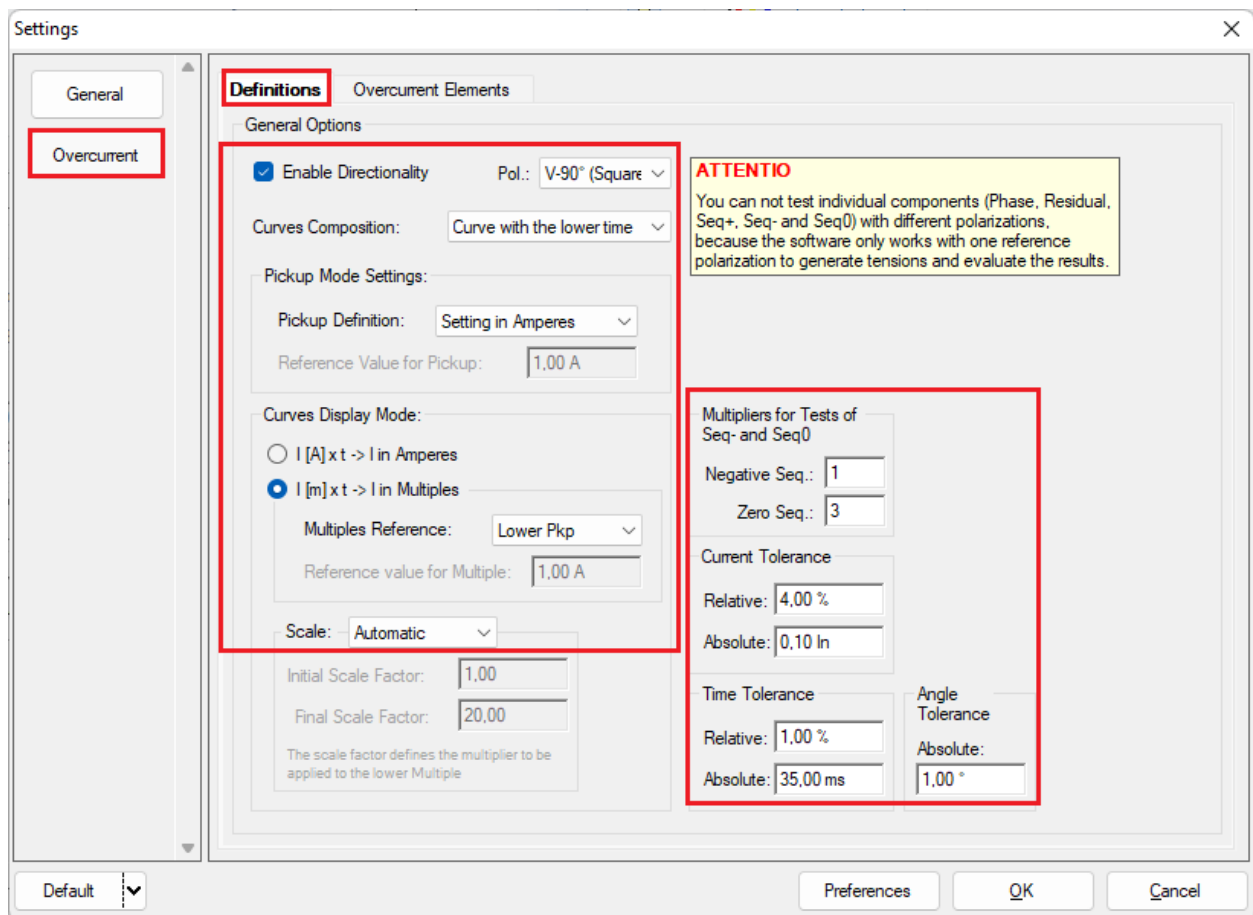


Figure 40

5.2 Overcurrent Screen > Overcurrent Elements > Phase

Here the overcurrent element must be configured. To do this, click on “Phase” and once on the highlighted icon.

INSTRUMENTOS PARA TESTES ELÉTRICOS

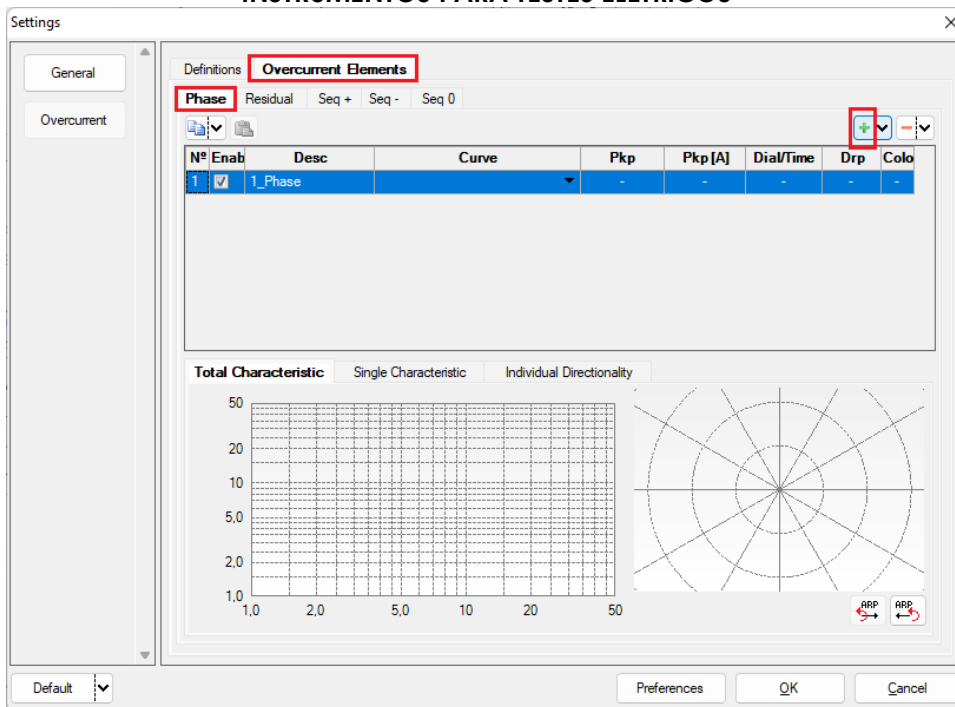


Figure 41

For the element choose the type of curve equal to definite time, pickup value equal to 1.5A, time to 0.5 seconds and dropout factor equal to 0.95.

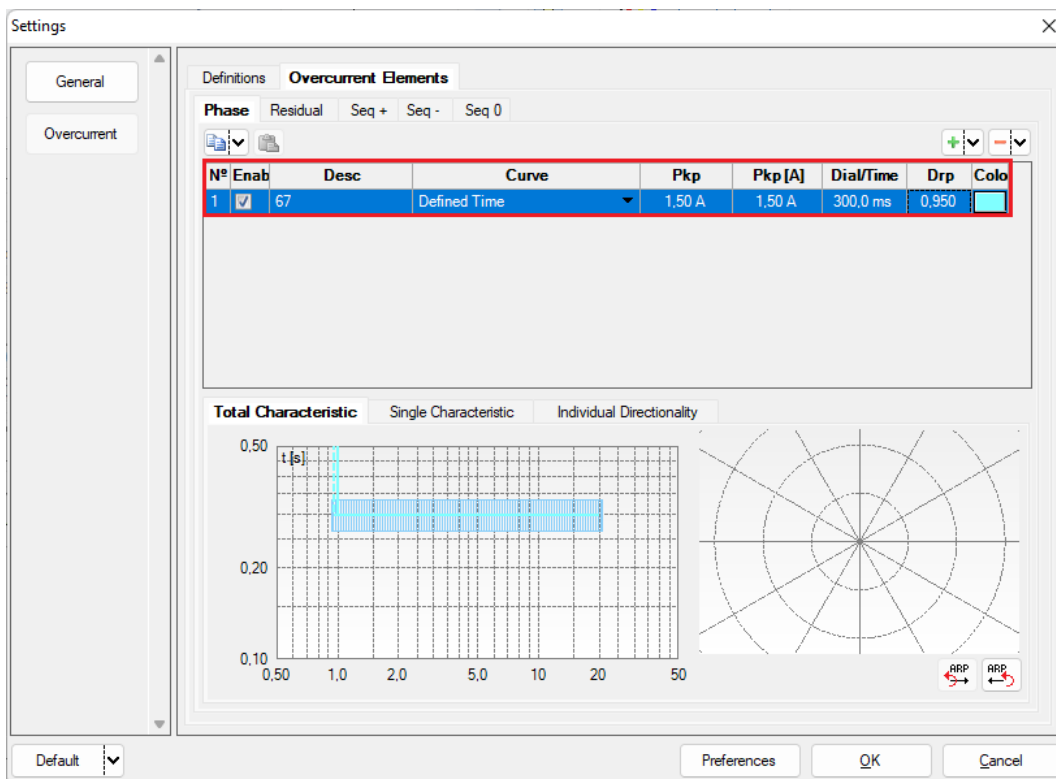


Figure 42

INSTRUMENTOS PARA TESTES ELÉTRICOS

Choose the “*Individual Directionality*” tab and set the “*Forward*” option, the maximum torque angle (ATM) must be set to 45°. Set the angles as 88° and – 88°.

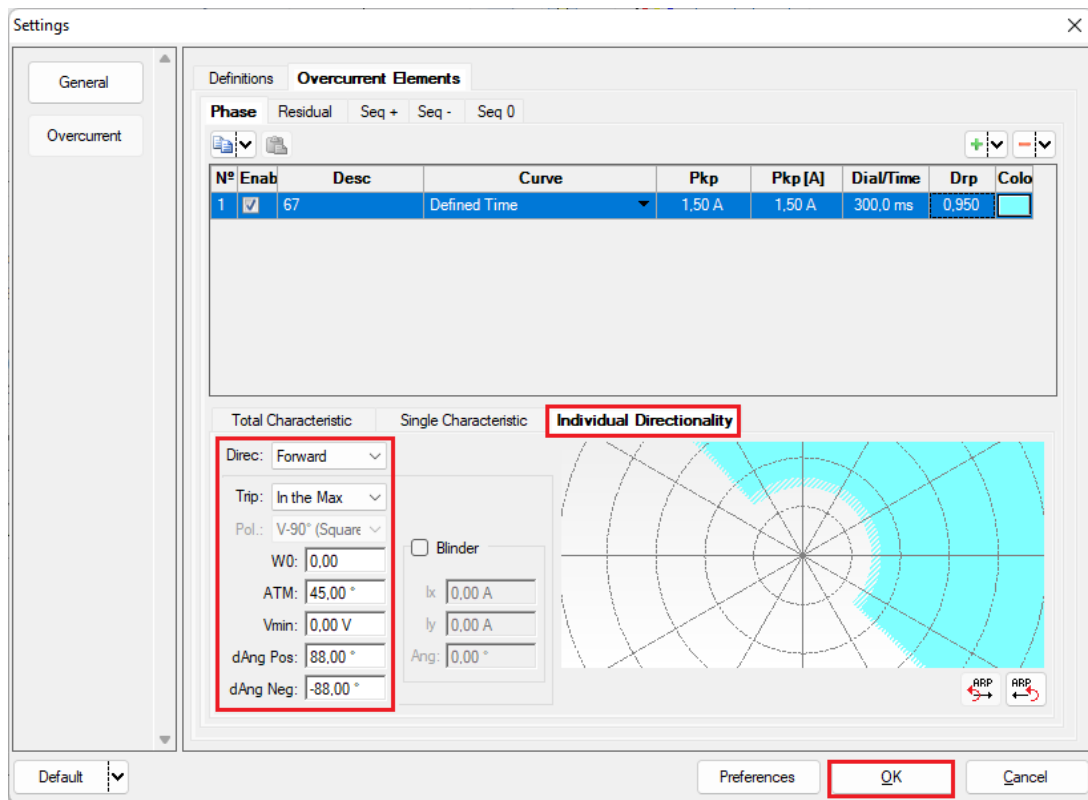


Figure 43

6. Channel Direction and Hardware Configurations

Click on the icon illustrated below.

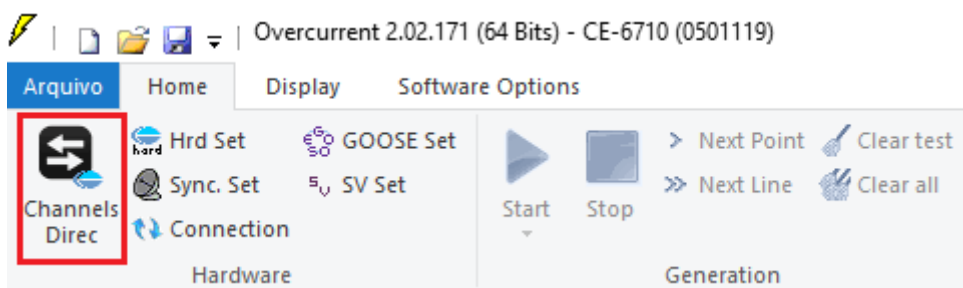


Figure 44

Then click on the highlighted icon to configure the hardware.

INSTRUMENTOS PARA TESTES ELÉTRICOS

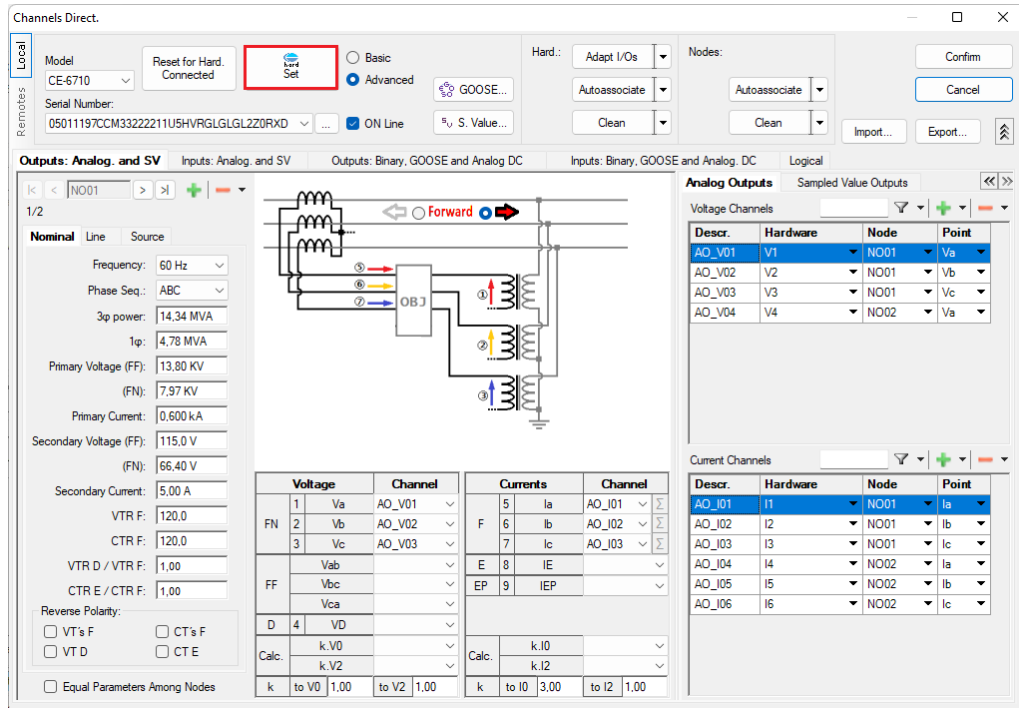


Figure 45

Choose the channel configuration; adjust the auxiliary source and the stopping method of the binary inputs. To finish click on “OK”.

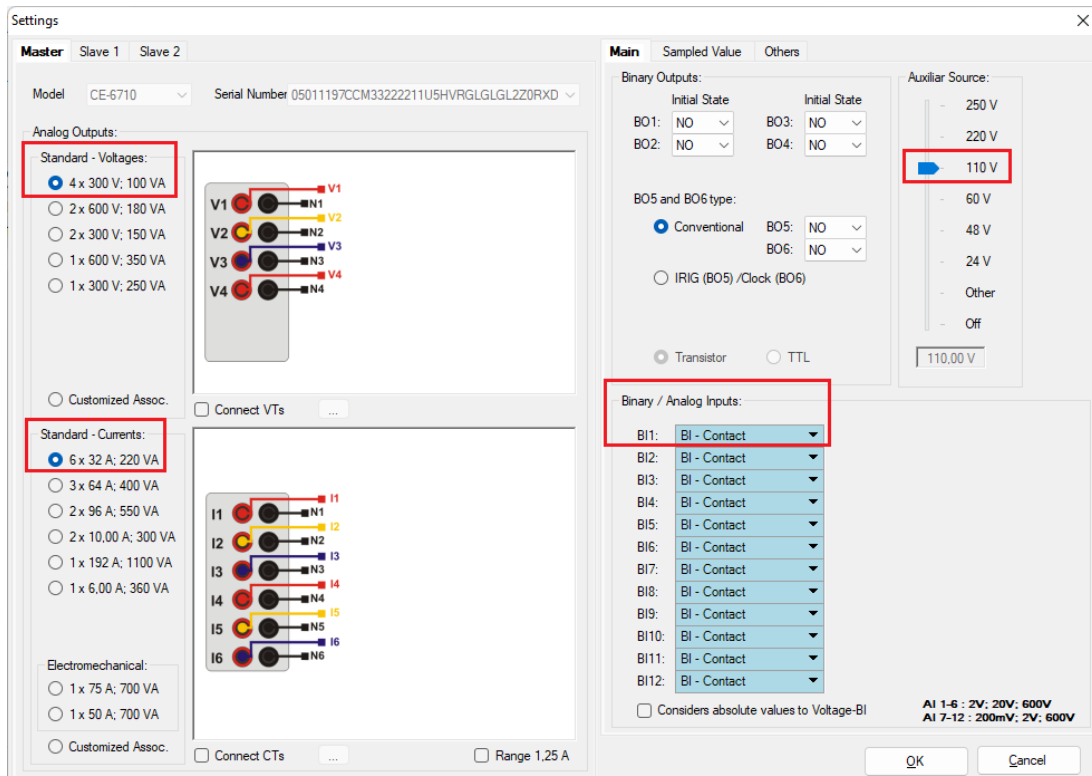


Figure 46

INSTRUMENTOS PARA TESTES ELÉTRICOS

On the next screen choose “Basic” and on the next window (not shown) choose “YES”, finally click on “Confirm”.

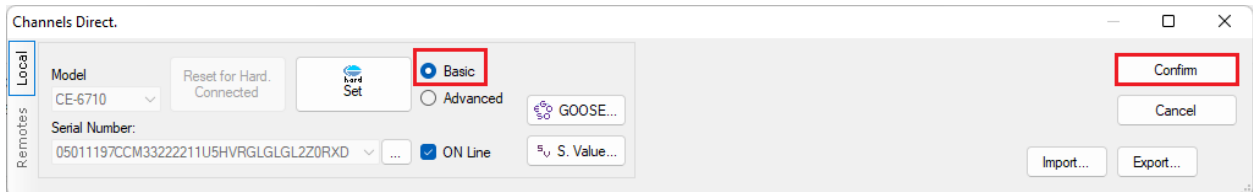


Figure 47

7. Test structure for function 67

7.1 Test Settings

On this tab you must configure the pickup and trip signals with the binary inputs. If necessary, it is possible to enable up to two pre-fault conditions and one post-fault condition. The only test that will be performed is the time test and consequently the directionality test.

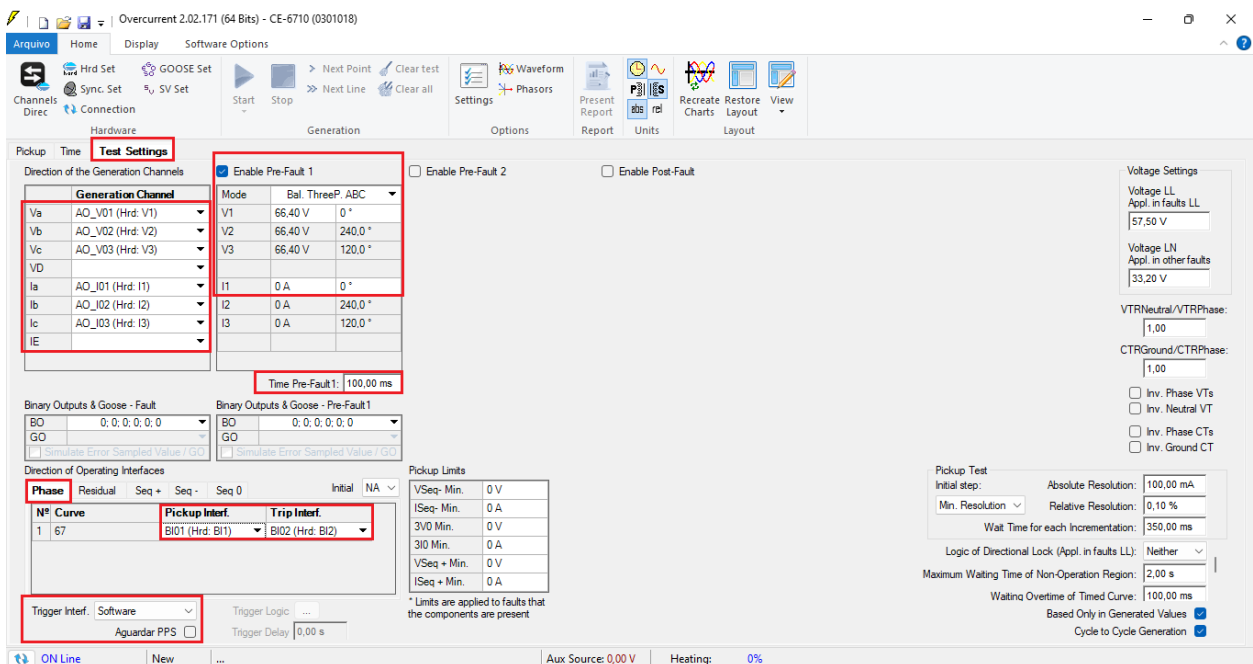


Figure 48

7.2 Time Screen

In this tab, the operating time and directionality are evaluated. For convenience, a sequence of values will be inserted. The value 5.0A was chosen as the initial value, 5.0A as the final value and 1.0A as the increment step and the ABC fault. In the angles choose 0.0° as initial value, for the step choose 10° and final value choose 360.0°. Choose the “Directionality” tab.

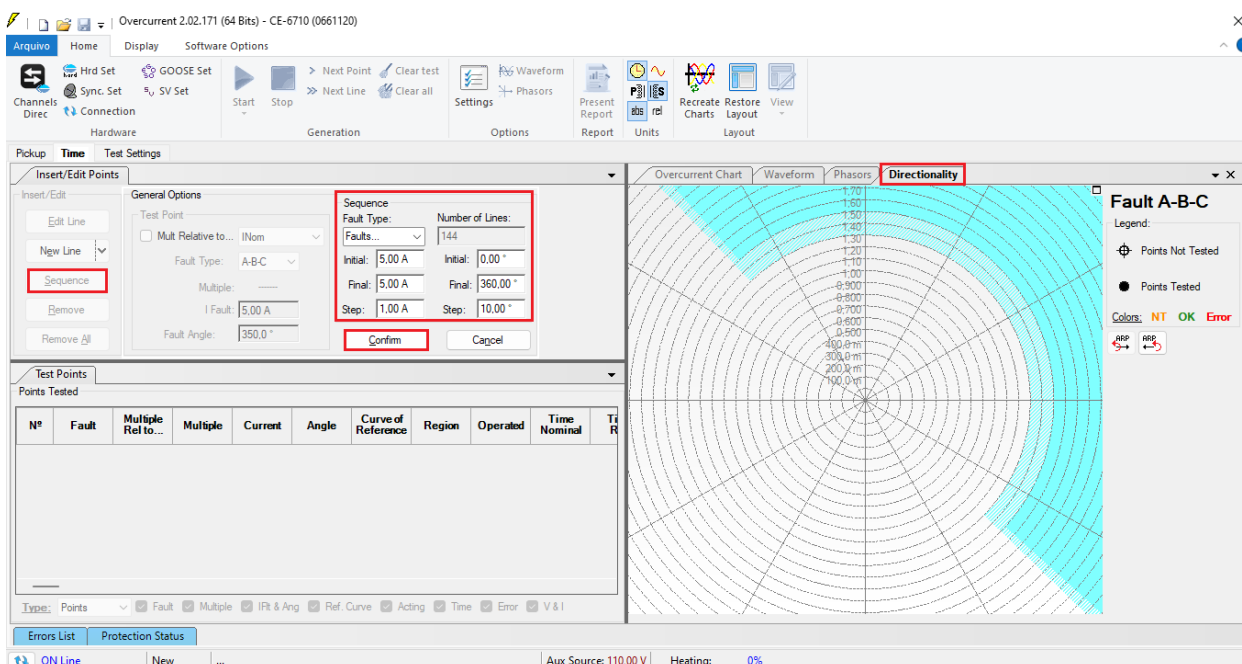


Figure 49

Start the generation by clicking on the icon highlighted below or using the command “Alt +G”.

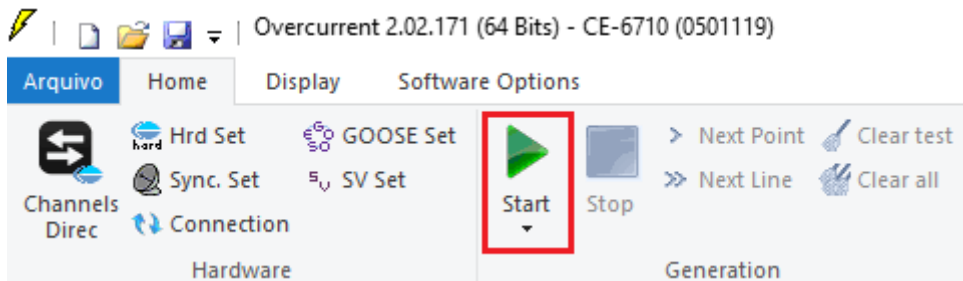


Figure 50

7.3 Final Result of the Time Test

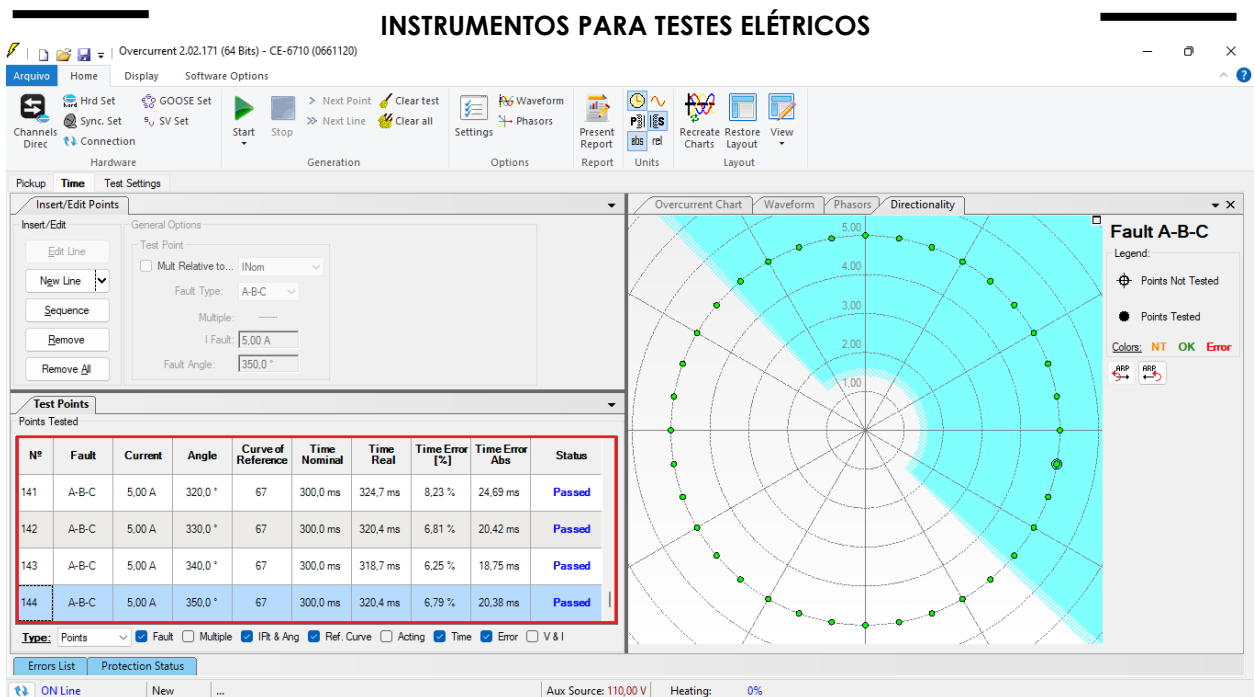


Figure 51

It is verified that all points in the operating region acted with times within the tolerance given by the relay manufacturer.

8. Report

After finishing the test, click on the “*Present Report*” icon in the previous figure or using the “*Ctrl + R*” command to call up the report pre-configuration screen. Choose the desired language as well as the options that should be part of the report.

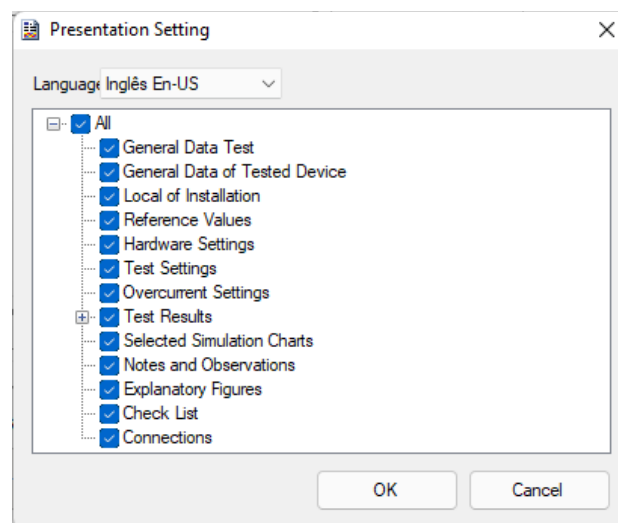
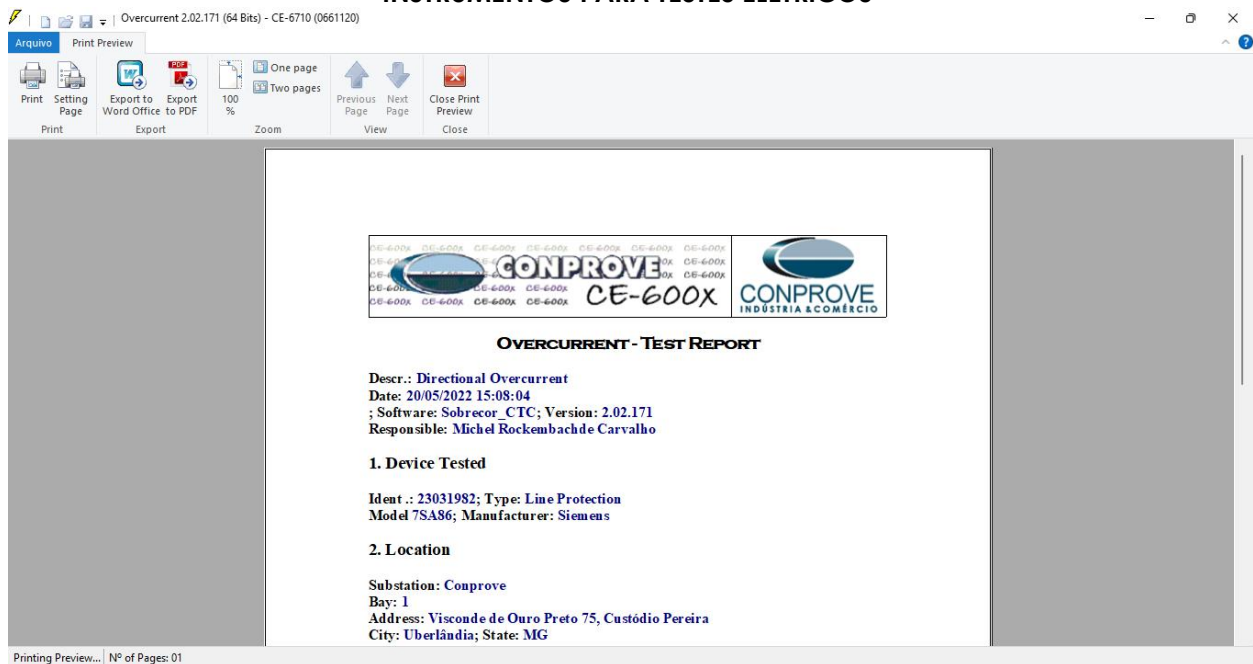


Figure 52

INSTRUMENTOS PARA TESTES ELÉTRICOS



Overcurrent.2.02.171 (64 Bits) - CE-6710 (0661120)

Arquivo Print Preview

Print Setting Page Export to Word Office Export to PDF 100 % One page Two pages Previous Page Next Page Close Print Preview

Print Setting Page Export to Word Office Export to PDF 100 % One page Two pages Previous Page Next Page Close Print Preview

CONPROVE
INDÚSTRIA & COMÉRCIO

CE-600X

OVERCURRENT - TEST REPORT

Descr.: Directional Overcurrent
Date: 20/05/2022 15:08:04
Software: Sobrecor_CTC; Version: 2.02.171
Responsible: Michel Rockenbach de Carvalho

1. Device Tested

Ident. : 23031982; Type: Line Protection
Model 7SA86; Manufacturer: Siemens

2. Location

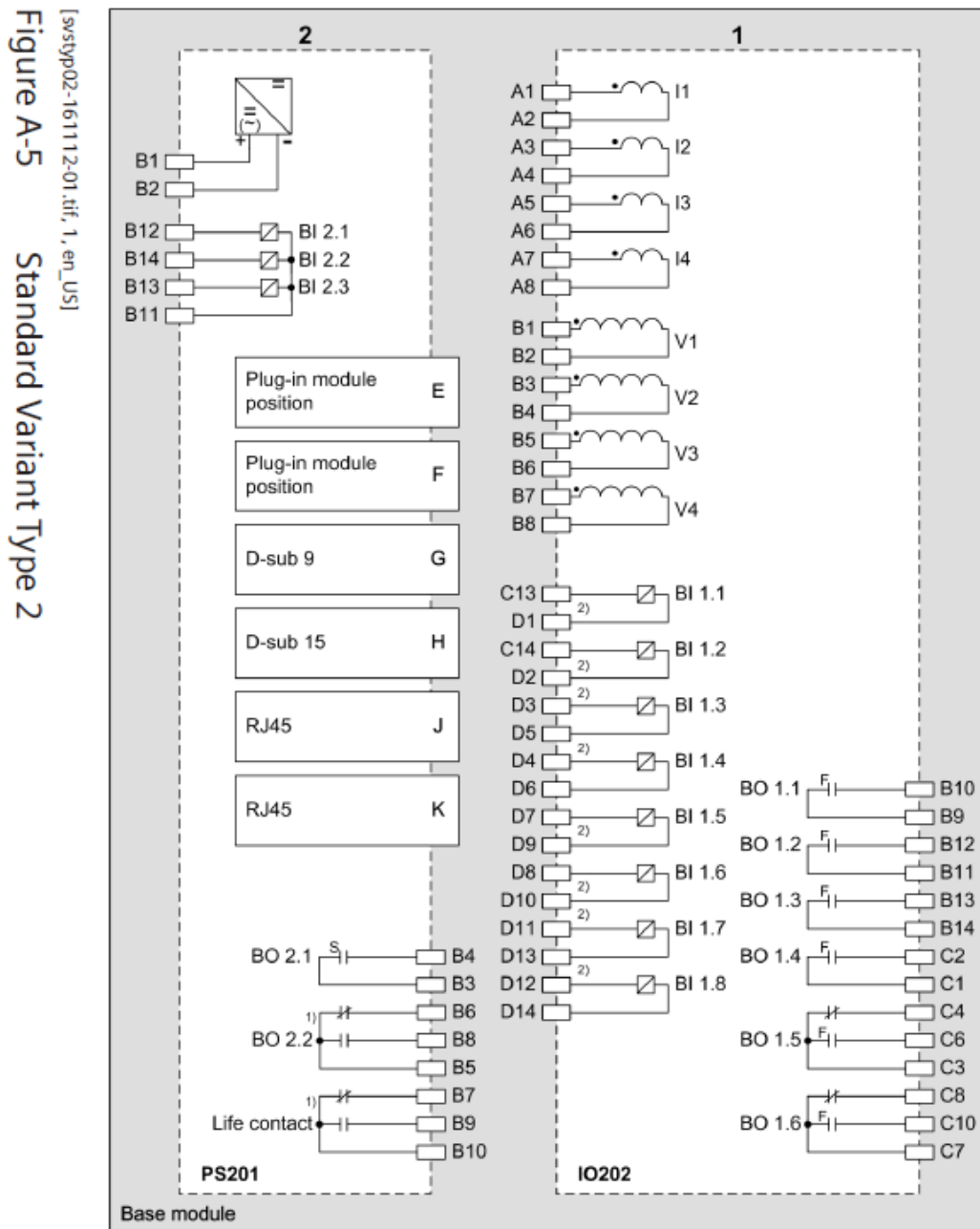
Substation: Conprove
Bay: 1
Address: Visconde de Ouro Preto 75, Custódio Pereira
City: Uberlândia; State: MG

Printing Preview... Nº of Pages: 01

Figure 53

APPENDIX A

A.1 Terminal Designations



¹⁾ Technical data like type F, but switching time 10 ms

²⁾ Use these terminals to root the binary inputs.

Positions for printed circuit board assemblies on the rear side

Figure 54

A.2 Technical Data

Direction Determination

Type	With externally generated voltages With voltage memory 2 s
Forward range	$V_{ref,rot} \pm 88^\circ$
Dropout differential forward/reverse range	1°
Directional sensitivity	Unlimited for 1 and 2-phase short circuits Dynamically unlimited, stationary for 3-phase short circuits Approx. 13 V phase-to-phase

Times

Operate time with time delay = 0 ms	Approx. 37 ms + OOT ⁶⁹ at 50 Hz Approx. 22 ms + OOT at 60 Hz
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Tolerances

Currents, method of measurement = fundamental component	1 % of the setting value or 5 mA ($I_{rated} = 1$ A) or 25 mA ($I_{rated} = 5$ A), ($f_{rated} \pm 10$ %)
Currents, method of measurement = RMS value (33 % harmonics, in relation to fundamental component)	
Up to 30th harmonic	1 % of the setting value or 5 mA ($I_{rated} = 1$ A) or 25 mA ($I_{rated} = 5$ A), ($f_{rated} \pm 10$ %)
Up to 50th harmonic, $f_{rated} = 50$ Hz	3 % of the setting value or 20 mA ($I_{rated} = 1$ A) or 100 mA ($I_{rated} = 5$ A), ($f_{rated} \pm 10$ %)
Up to 50th harmonic, $f_{rated} = 60$ Hz	4 % of the setting value or 20 mA ($I_{rated} = 1$ A) or 100 mA ($I_{rated} = 5$ A), ($f_{rated} \pm 10$ %)
Time delay	1 % of the setting value or 10 ms
Direction-determination angle error	1°

APPENDIX B

Equivalence of software parameters and the relay under test.

Table 1

Overcurrent Software		Siemens 7SA86 Relay	
Parameter	Figure	Parameter	Figure
Pkp	42	Threshold	26
Tmp	42	Operate delay	27
Direc	43	Directional mode	26
ATM	43	Rotation angle of ref. Volt.	26