

# INSTRUMENTOS PARA TESTES ELÉTRICOS Test Tutorial

Equipment Type: Protection Relay

Brand: GE

**Model:** <u>T60</u>

Function: 87 or PDIF Differential Percentage

Tool Used: CE-6006; CE-6710; CE-7012 or CE-7024

**Objective:** <u>Test Settings, Testing Point and Survey of</u> <u>Feature Slope</u>

Version control:

Version	Descriptions	Date	Author	Reviewer
1.0	Initial release	14/09/2021	M.R.C.	M.P.S



# Statement of responsibility

The information contained in this tutorial is constantly verified. However, differences in description cannot be completely excluded; in this way, CONPROVE disclaims any responsibility for errors or omissions contained in the information transmitted.

Suggestions for improvement of this material are welcome, just user contacts us via email suporte@conprove.com.br.

The tutorial contains knowledge gained from the resources and technical data at the time was writing. Therefore, CONPROVE reserves the right to make changes to this document without prior notice.

This document is intended as a guide only; the manual of the equipment under tested should always be consulted.



The equipment generates high current and voltage values during its operation. Improper use of the equipment can result in material and physical damage.

Only suitably qualified people should handle the instrument. It should be noted that the user must have satisfactory training in maintenance procedures, a good knowledge of the equipment under tested and also be aware of safety standards and regulations.

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Rua Visconde de Ouro Preto, 77 - Bairro Custódio Pereira - Uberlândia – MG - CEP 38405-202.<br/>Fone (34) 3218-6800<br/>Home Page: www.conprove.com.brFax (34) 3218-6810<br/>E-mail: conprove@conprove.com.br



	INSTRUMENTOS PARA TESTES ELÉTRICOS	
APPENDIX B		



# Sequence for T60 relay tests in Differential software

### 1. Relay connection to CE-6006

Appendix A shows the relay terminal designations.

## **1.1** Auxiliary Source

Connect the positive (red terminal) of the Vdc Aux. Source to pin B5b of the relay and the negative (black terminal) of the Vdc Aux. Source to pin B6a of the relay.



# **1.2** Current Coils

Connect the I1, I2 and I3 current channels of the CE-6006 to pins F1a, F2a and F3a of the relay respectively, if the commons of the relay are short circuited, just connect the commons of the channels to that point, otherwise connect the three common CE-6006 to pins F1b, F2b and F3b relay then forming the winding dial 1. Likewise, to establish the winding 2 connection, connect I4, I5 and I6 current channels to relay pins F5a, F6a and F7a respectively, connecting the common three to pin F5b, F6b and F7b.



Figure 2



# **1.3** Binary Inputs

Connect the binary input of the CE-6006 to the binary output relay.

- BI1 to pin H1b and its common to pin H1c;
- BI2 to pin H2b and its common to pin H2c;



# 2. Communication with T60 relay

Before starting the T60 relay test, open the *"EnerVista"* software and download the *"UR"* series software, if you already have it, click directly on:



In the "EnerVista UR" software click on "Quick Connect".

🛲 EnerVista	UR Setup	- Flex	Logic Ec	quatio
Eile Online	e Off <u>l</u> ine	<u>V</u> iew	<u>A</u> ction	S <u>e</u> c
🖻 🗎 🚿	N 🔁 🕼		<b>"</b>	1
Online Window	l .			
🖷 Device Setup 🛛 🛱 Quick Connect				
Device	PN-TR_	01		•
102 M		) 🛞	I/0	2





Then click on "Connect" and choose the port being used. In this case COM5.

	Quick Connect	×
	Quickly connect EnerVista Device.	UR Setup to a UR
	Interface: Serial	<b>•</b>
	COM Port: COM5	•
	Using th (19200 f	e UR's front port V 8 1)
Connect × Cancel		

Figure 6

The following figure shows the message after connecting.

EnerVista l	JR Setup
<u>^</u>	The device has been successfully added to the online tree under the site: Quick Connect.
	ОК
	Figure 7

#### 3. Parameterization of the relay 7UT61

#### 3.1 AC Inputs

After the connection has been established, click on the "+" signs near to "Quick Connect Device > Settings > System Setup" and double-click on "AC Input", in it adjust the values of primary current and secondary of the current transformer on both sides.

Current // CONPROVE: PN-TR_01: Settings: System Setup: AC Inputs				
🖹 Save 🛱 Restore 🛱 Default 💾 Reset VIEW ALL mode				
PARAMETER	CT F1	CT F5		
Phase CT Primary	100 A	300 A		
Phase CT Secondary	5 A	5 A		
Ground CT Primary	1A	1A		
Ground CT Secondary	1A	1A		
PN-TR_01 Settings: System Setup: AC Inputs Screen ID: 155				

#### Figure 8

#### **3.2** *Power system*

In this field the nominal frequency, the phase sequence and the side used as reference are set.



Power System // CONPROVE: PN-TR_01: Setti				
Save Restore Default Reset VIEW				
SETTING PARAMETER				
Nominal Frequency	60 Hz			
Phase Rotation	ABC			
Frequency And Phase Reference	SRC 1 (SRC 1)			
Frequency Tracking Function Enabled				
PN-TR_01 Settings: System Setup Screen ID: 161				
Figure 9				

## 3.3 General

Click on the "+" sign near to "*Transformer*" and double-click on "*General*". This option adjusts the number of windings and whether the angular compensation is internal or external.

📾 General // CONPROVE: PN-TR_01: Settings: S 😑 🔳 💌			
🗟 Save 🔛 Restore	Default Reset VIEW		
SETTING	Automatic Selection		
Number Of Windings	2		
Phase Compensation	Internal (software)		
Load Loss At Rated Load	100 kW		
Rated Winding Temperature Rise	65°C (oil)		
No Load Loss	10 kW		
Type Of Cooling	AO		
Top-oil Rise Over Ambient	35 °C		
Thermal Capacity	100.00 kWh/°C		
Winding Thermal Time Constant	2.00 min		
PN-TR_01 Settings: System Setup: Transformer Screen ID: 164			



#### 3.4 Windings

In this tab the transformer power, voltage on the high and low side, whether the windings are grounded and the angular phase shift are adjusted. Remembering that the angle must always be negative taking as reference the low side in relation to the high side. In this example, the Yd30° connection is used, which means that the high side (STAR) is 30° ahead of the low side (DELTA), or that the low side is 30° behind the high side (philosophy adopted by IED).



Windings // CONPROVE: PN-TR_01: Settings: System Setup: Transformer				
Save Restore Default Reset VIEW ALL mode				
PARAMETER	WINDING 1	WINDING 2		
Source	SRC 1 (SRC 1)	SRC 2 (SRC 2)		
Rated MVA	15.000 MVA	15.000 MVA		
Nominal Phs-phs Voltage 138.000 kV		69.000 kV		
Connection Delta		Wye		
Grounding Within zone Within zone		Within zone		
Angle Wrt Winding 1	0.0 deg	-30.0 deg		
Resistance	10.0000 ohms	10.0000 ohms		
PN-TR_01 Settings: System Setup: Transformer Screen ID: 166				

Figure 11

#### **3.5** *Percent Differential*

Click on the "+" sign near to "Grouped Elements > Group1 > Transformer" and double-click on "Percent Differential". This option adjusts the break points, slopes and harmonic constraints.

Note: If the user disables harmonic restrictions, certain tested points may show inconsistency.

Percent Differential // CONPROVE: PN-TR_01: Setti		
📑 Save 🔛 Restore 🔛	Default Reset VIEW ALL	
SETTING	PARAMETER	
Operating Characteristc Graph	View	
Function	Enabled	
Pickup	0.300 pu	
Slope 1	30 %	
Break 1	2.000 pu	
Break 2	4.000 pu	
Slope 2	65 %	
Inrush Inhibit Function	Trad. 2nd	
Inrush Inhibit Mode	Per phase	
Inrush Inhibit Level	20.0 % fo	
Overexcitation Inhibit Function	5th	
Overexcitation Inhibit Level	35.0 % fo	
Block	OFF	
Target	Self-reset	
Events	Enabled	
PN-TR_01 Settings: Grouped Elements: Group 1: Tra Screen ID: 226		





# **3.6** Instantaneous Differential

On this tab you can adjust the instantaneous value of the differential element.

📟 Instantaneous Differential // Quick Connect: Quick 🗖 🔳 💌		
📑 Save 🔄 Restore 🔛 Default 🖽 Reset VIEW		
SETTING	PARAMETER	
Function	Enabled	
Pickup	3.500 pu	
Block	OFF	
Target	Self-reset	
Events	Enabled	
Quick Connect Device Settings: Grouped Elements: Group Screen ID: 2		



# 4. Binary Output Adjustments

# 4.1 FlexLogic Equation Editor

Click on the "+" sign near to "*FlexLogic*" and double-click on "*FlexLogic Equation Editor*". On this screen, only one logic is programmed. An "*OR*" logic is created between the trip signals of the percentage and instantaneous function associating to a virtual output 1.

FlexLogic Equation Editor // Co	FlexLogic Equation Editor // CONPROVE: PN-TR_01: Settings: FlexLogic							
Save Bestore Default Beset VIEW ALL mode								
FLEXLOGIC ENTRY	ТҮРЕ	SYNTAX 🔺						
View Graphic	View	View						
FlexLogic Entry 1	Protection Element	XFMR INST DIFF OP						
FlexLogic Entry 2	Protection Element	XFMR PCNT DIFF OP						
FlexLogic Entry 3	OR	2 Input						
FlexLogic Entry 4	Assign Virtual Output	= Virt Op 1 (VO1)						
FlexLogic Entry 5	End of List	<b>.</b>						
PN-TR_01 Settings: FlexLogic		Screen ID: 171						



# 4.2 Contact Outputs

Click on the "+" sign near to "Inputs/Outputs" and double-click on "Contact Outputs". On this screen, the trips of the virtual outputs are designated the binary outputs of the relay.



Contact Outputs // CONPROVE: PN-TR_01: Settings: I							
	🔮 Save 🔛 Restore 🔛	Default 📑 Reset VIEW ALL	ode				
	SETTING	PARAMETER	*				
I	[H1] Contact Output 1 ID	Cont Op 1					
	[H1] Contact Output 1 Operate	Virt Op 1 On (VO1)					
1	[H1] Contact Output 1 Seal-In	OFF					
	[H1] Contact Output 1 Events	Disabled	Ŧ				
I	PN-TR_01 Settings: Inputs/Outpu	its Screen ID: 232	//				

Figure 15

# 5. Differential software settings

# 5.1 Opening the Differential

Click on the "Conprove Test Center" application manager icon.



Make a click on the software icon "Differential".

	onprove Test C	enter	
CONPROVE	Version 2.02.160		
General General Tests Quick QUICAux CAUX	Secondary Secondary Tests	Measurement Applications for measurement R Multimeter	
Primary Tests CT	A Distance     Master     Meter     PSB OoS     Amp     Harmonic Restraint     Sequencer     Synchronism     Øvercument	Setup Equipment Set. / Tests Settings Dupdate Firmware Software Language	~
<ul> <li>↓ VT</li> <li>Transformer</li> <li>Resistance</li> <li>⊕ PMaster</li> </ul>	<ul> <li>☑ Transducer</li> <li>☑ Transient Play</li> <li>¼₂ VoltsPHz</li> </ul>	Support Documentation and assistance U Tutorials Videos Contact	
	Other Additional aplications	🗊 Forum	•
	<ul> <li>Transient View</li> <li>Validate PDF Reports</li> <li>Statistical Analysis</li> </ul>	Quick Guide Self-diagnosis	~
	Convicts @ Conserve 1994 - 2021		

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💯   🗋 🞯 🛃 🚽   Differential 2.02.160 (64 Bits) -	- CE-6006 (1730616)	- 0 ×
Arquivo Home Display Software Option	ns	~ <b>(</b> )
Channels Direc. Hrd Set Sync. Set Connection Hardware	Settings X General Inform. System Notes & Obs. Explanatory Figures Check List Others Connections Text	
Test Set Point Test Search Test Test Settin	Differential Deerer Date:	
Insert/Edit Points	Desc. j	• ×
Insert/Edit Points General Options	Tested device:	TC's
Edit Point Data Entry: Faul	Identif: V Model V	Principais
Source Location:	Type: V Manufacturer: V	2 Ybar
Winding1 V		· · · · · · · · · · · · · · · · · · ·
Sequence Fault Location:	Contraction Contraction	4
Remove Winding2 ~	Substation:	
Fault Type:	Bay:	
A-B-C V	Address:	
<	City: V State: V	
Test Points	Responsible:	
Points Tested	Name:	
No. Fault IDiff IRest Re	Sector: V Registry: V	
	Tool Test	
	CE COOC	
	Series Hum. 175061650210110011AAA	
US# and Best O Constitute Parier	Default V Preferences OK Cancel	
Errors List Protection Status		
New	Aux Source: 0,00 V Heating: 0%	

Figure 18

## 5.2 Configuring the Settings

When opening the software the "Settings" screen will open automatically (provided that the option "Open Settings when Start" found in the "Software Options" menu is selected). Otherwise click directly on the "Settings" icon.



Inside the "*Settings*" screen, fill in the "*General Inform*." with details of the tested device, installation location and the person responsible. This makes reporting easier, as this tab will be the first to be shown.



		,
	DADA TEC	
	PARA IEN	
INSTRUMENTOS		

General Info	rm. System N	lotes & Obs.	Explanatory Fig	ures	Check List	Others	Connectio	ns		
rest:										
Des	cr:   Differential Fur	nction				Date:				
Tested devic	e:									
	ldentif:	23031982		~		Model	T60			$\overline{}$
	Type:	Transformer	Protection	~	Manufac	turer:	GF			1
	.,,,									_
Location:										
	Substation:	CONPROVE								$\sim$
	Bay:	1		~						
	Address:	Visconde de	Ouro Preto, 75 -	Custódio I	Pereira					$\overline{}$
	City:	Uberlândia				~		State:	MG	1
										_
Hesponsible:										_
	Name:	Michel Rock	embach de Carv	alho						~
	Sector:	Engineering		~	Re	gistry:	00001			$\sim$
Tool Test:										
CE-6006			Serie	es Num ·	173061663	0210111	10011XXX			_
					1					
~										

Figure 20

#### 5.3 System

In the following screen, within the "*Nominal*" sub tab, the values of frequency, phase sequence, primary and secondary voltages, primary and secondary currents, transformation ratios of VTs and CTs are configured. There are also two sub-tabs "*Impedance*" and "*Source*" whose data are not relevant for this test.

Settings					×
General	General Inform. System	Notes & Obs.	Explanatory Figures	Check List Others C	onnections
Differential	Nominal Impedance Frequency: Phase Seq.: 3φ power: 1φ: Primary Voltage (FF): (FN): Primary Current: Secondary Voltage (FF): (FN): Secondary Current:	Source           60 Hz           ABC           4.78 MVA           1.59 MVA           13.80 KV           7.97 KV           200.0 A           115.0 V           66.40 V           1.00 A			
~	VTR F: CTR F: VTR D / VTR F: CTR E / CTR F: Invert Polarity: VT's F VT's F VT D	120.0 200.0 1,00 1,00 CT's F CT E	Phase         F         Net           1         Va         Va           FN         2         Vb           3         Vc           D         4         VD	N         Ground         I           5         Ia         F         6         Ib         7         Ic         E         8         IE         EP         9         IEP         IEP <tdiep< td="">         IEP         IEP</tdiep<>	E Displ. D k to V0: 1.00 k to V2: 1.00 k to I0: 1.00 k to I2: 1.00
Default 🗸				Preferences	<u>O</u> K <u>C</u> ancel

Figure 21

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There are other tabs where the user can enter notes and observations, explanatory figures, can create a *"check list"* of the procedures for carrying out the test and even create a schematic with all the schematic of the connections between the test set and the test equipment.

## 6. Differential Adjustment

#### 6.1 Differential Screen > Protected Equipment/CTs

In this tab you must inform the protected equipment, the number of windings, rated voltages, rated powers, connections, primary and secondary currents of the main CTs and the currents of the auxiliary CTs if necessary. This test uses the settings for a relay that is protecting a transformer. However, it is possible to test, in addition to the differential protection of transformers, the protections of generators, busbar, motor and line. For transformer protection there is the possibility of testing up to four windings automatically.

Settings		×
General	Protected Equipment/CTs Adjust Prot. Differential	
Differential	Protected Equipment	
	Equipment Transformer/AutoTransf V Nº of Phases: 30 V Nº of Wnd.: 2 V	
	Description Voltage Power Connection Vector Group Grounded	
	Wnd. 1 138,0 KV 15,00 MVA D -	
	Wnd. 2 69,00 KV 15,00 MVA y ▼ 1 (30°) ▼ Ves	
	CTs Main CTs Auxiliary CTs Enable Auxiliary CTs Description I Nom I Prim I Sec Connection Vector Group	
	Wnd. 1 62,76 A 100,0 A 5,00 A Ybar 💌	
	Wnd. 2 125,5 A 300,0 A 5,00 A Ybar	
~		
Default 🗸	Preferences <u>O</u> K	<u>C</u> ancel
	Figure 22	



#### INSTRUMENTOS PARA TESTES ELÉTRICOS 6.2 Differential Screen > Adjust Prot. Differential > Settings

The initial default for the "*Data Input*" field is set to "*User*", thus all other settings such as TAP, lag compensation, mismatch correction, measurement current type, reference winding for calculations and Zero sequence elimination options are enabled so that the user can, according to the relay, perform the adjustment correctly (Free Configuration). This method allows the user to test any type of differential relay, but it requires more knowledge of the relay.

To facilitate data entry, the settings of the main relays available on the market have already been standardized. When selecting one of the relays from the list, only parameterized settings will be enabled. The user must be aware that there are more current firmware versions that allow the user to parameterize which reference winding for mismatch correction (1, 2, N/A or automatic). The user must detect what is parameterized in the relay settings and inform this field in the DIFFERENTIAL software. Older versions fix this reference on winding 1.



Choosing the mask "*GE T60 (firmware up to 3.5)*" makes adjustments easier. Current and time tolerances are taken from Appendix A.



Settings	Slope Definition		
	Data Entry: GE T60 (F	imware até 3.5) ∨	
	Differential Settings	✓ Instantaneous Settings	Current Tolerance
	Pickup: 0,30 In	Pickup: 3,50 In	Relative: 1.00 %
	Time: 0,00 s	Time: 0,00 s	Absolute: 0,10 In
	Restriction Current	Angle	Time Tolerance
	lo  - higher among  lp  e  ls	Iolerance	Relative: 1.00 %
	K 1	Absolute:	Absolute: 30.00 ms
	N	10,00	7 0001010 100,00 110
	General Options	Phase Shift Compen	sation:
	TAPs: CTs INominal 🗸	Fixed Angle Side: 1	Before Leq:
	Reference Wnd. for Calculations (In):	User Def.:	
	Mismatch: Calculated 🗸		
	Reference Wnd. for		
	Mismatch Correction: Auto	~	K/INH
	Use in correction	lprim CTs	
	Zero Sequence Elimination		

Figure 24

# 6.3 Differential Screen > Adjust Prot. Differential > Slope Definition

On this screen, the slope values and the "Break Points" must be entered.



Figure 25

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# 7. Channel Direction and Hardware Configurations

Click on the icon illustrated below.



Figure 26

Then click on the highlighted icon to configure the hardware.

Channels Direct							_	
channels birect.								
Image: Second state         Model         Reset for Hard.           CE-6006         ✓         Connected	Set O	Basic Advanced	Hard.:	Adapt I/Os 👻	Nodes:	aseociate 💌		Confirm
Serial Number:		50° GOUSE			700	bassociate _		Cancer
E 03207116302101110011XXX	✓ ✓	ON Line <sup>5</sup> o S. Value		Clean 🔫		Clean 👻	Import	Evnort
							inport	XponX
Outputs: Analog. and SV Inputs: Analog	J. and SV Outputs	Binary, GOOSE and Analog	ig DC Ir	puts: Binary, GOOSE	and Analog. DC	C Logical		4133
K < NO01 > > +					Analog Outp	Sampled Va	alue Outputs	<b>«</b> »
1/18	L	Corward	▶ [		Voltage Chan	inels	- Y -	+ •   - •
Nominal Line Source			[[_		Descr.	Hardware	Node	Point
Frequency: 60 Hz V		<b>→</b> □ □						
Phase Seq.: ABC ~		<u> </u>	3E II					
3m power: 4 78 MVA		→  <sup>OBJ</sup>  -  …	315					
1m: 1.59 MVA			BIET					
Primary Veltage (EE): 12 20 KV			318,					
(Th) 70710								
(FN). 17,57 KV			38					
Primary Current:  200,0 A			÷					
Secondary Voltage (FF): 115.0 V					Current Chan	pale	7.	<b>.</b>
(FN): 66,40 V	Veltage	Channel	Cumpete	Channel	Depar	Hardupro	Nede	Point
Secondary Current: 1,00 A	1 Va		5 la	AQ $101 \times \Sigma$	AO 101	II .	NO01	
VTR F: 120.0	FN 2 Vb	~ F	6 lb	AO_102 ~ Σ	AO_102	l2 ·	- NO01 -	lb 🔻
CTD 5 000.0						12	• NO01 •	lc 💌
CTR F: [200,0	3 Vc	$\sim$	7 lc	AO_I03 $\sim \Sigma$	AO_103	13		
VTR D / VTR F: 1,00	3 Vc Vab	~ E	7 Ic 8 IE	AO_103 ~ Σ	AO_103 AO_104	14	• NO02 •	la 🔻
VTR D / VTR F: 1,00 CTR E / CTR F: 1,00	3 Vc Vab FF Vbc		7 Ic 8 IE 9 IEP	A0_103 ~ Σ ~	AO_103 AO_104 AO_105	14 · · ·	• NO02 •	la ▼ Ib ▼
VTR D / VTR F:         1,00           CTR E / CTR F:         1,00           Reverse Polarity:         1,00	3         Vc           Vab         Vab           FF         Vbc           Vca         Vca		7 Ic 8 IE 9 IEP	A0_103 ~ Σ ~ ~	AO_103 AO_104 AO_105 AO_106	13 14 15 16	• NO02 • NO02 • NO02 • NO02 •	la ▼ lb ▼ lc ▼
CTRF:         200.0           VTR D / VTR F:         1,00           CTR E / CTR F:         1,00           Reverse Polarity:	3         Vc           Vab         Vab           FF         Vbc           Vca         Vca           D         4         VD		7 Ic 8 IE 9 IEP	A0_103 ~ Σ ~ ~	AO_I03 AO_I04 AO_I05 AO_I06	13 14 15 16	<ul> <li>NO02</li> <li>NO02</li> <li>NO02</li> <li>NO02</li> </ul>	la v Ib v Ic v
VTRD / VTR F         1.00           CTR E / CTR F         1.00           Reverse Polarity:	3         Vc           Vab         Vab           FF         Vbc           D         4         VD           Calc.         k.V0	EP Calc.	7 Ic 8 IE 9 IEP k.10 k.12	A0_103 ~ Σ ~ ~	AO_I03 AO_I04 AO_I05 AO_I06	13 14 15 16	NO02 • NO02 • NO02 •	la v lb v lc v
VTR D / VTR F         1.00           VTR D / VTR F         1.00           CTR E / CTR F         1.00           Reverse Polarity:         VT's F           VTB C CT's F         VTD           CTE         Equal Parameters Among Nodes	3         Vc           FF         Vab           Vca         Vca           D         4         VD           Calc.         k.V0         k.V2           k         to V0         1.00	E EP Calc. to V2 1.00 k	7 Ic 8 IE 9 IEP k.I0 k.I2 to I0 1.00	A0_I03 ~ ∑ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	AO_103 AO_104 AO_105 AO_106	14 15 16	NO02 NO02 NO02 NO02	la v lb v lc v

Choose the channel configuration; adjust the auxiliary source and the stopping method of the binary inputs. To finish click on "OK".



Settings		×
Master Slave	Binary Outputs:	Auxiliar Source:
Model: CE-6006 ✓ Serial № 03207116302101110011XXX ✓	Initial State	- 250 V
	BO1: NO V BO2: NO V	- 220 V
Analog. Outputs: .      Default      Free	BO3: NC V	● 110 V
Default - Voltages:	BO4: NC 🗸	- 60 V
O 6x 300 V; 90 VA		40.14
		- 40 V
	Currents Analog Input:	- 24 V
	Clamp Scale	- Other
	IA: 100mV/A (10A) ~	- Off
	IB: 100mV/A (10A) ~	110.00 V
		110,00 V
	Binary Inputs:	
Not Used     Connect VTs	Contact 5 Vp	ok 50 Vpk 100 Vpk
Default - Currents:	BI1 & BI2	
6 x 20 A; 90 VA		
O 3 x 20 A; 90 VA ✓ N1 N2 N3 N4 N5 N6	BI3 & BI4:	
O 3 x 20 A; 150 VA	BI5 & BI6:	
🔿 3 x 40 A; 150 VA		
🔿 2 x 60 A; 200 VA		
O 1 x 120 A; 400 VA I1 I2 I3 I4 I5 I6		
Electromechanical:		
O 2 x 20 A; 400 VA		
○ 1 x 30 A; 600 VA		
O 1 x 24 A; 1100 VA		
O Not Used		
	OK	
IIP. To avoid performance protection, connect the current channels before contirming the setting.	<u>0</u> K	Lancel

Figure 28

On the next screen choose "Basic" and on the next window (didn't shown) choose "YES", finally click on "Confirm".

Cha	nnels Direct.			-		×
es Local	Model Reset for Hard. CE-6006    Connected	Set O Advanced	<sup>€6</sup> 0 GOOSE		Confi	im cel
Remot	Serial Number: 03207116302101110011XXX	✓ ✓ ON Line	<sup>s</sup> <sub>v</sub> S. Value	Import	Export	

Figure 29

# 8. Test Structure for Function 87

#### 8.1 Test Settings

In this tab, the trunk channels are associated with the relay phases; configure the trip signal with the binary input. An important detail is not to insert a pre-fault and finally choose the smart test mode as shown below. There are two test modes in the Differential software. In traditional mode IDIFF and IREST calculations are done based on the module. In intelligent mode, IDIFF and IREST calculations are made taking into account the angle. In this way it is possible to have a greater test range in the IDIFF x IREST characteristic.



Arquivo Home Display Software Options	~ 😭
Image: Spin C, Set Set Channels       Image: Spin C, Set Set Start       Image: Spin C, Set Set Set Start       Image: Spin C, Set	
Ted Set Port Ted Secon Ted Ted Settinga	
Generation Channels Direc.       Enable Pre-Fault 1       Enable Pre-Fault 2         Wat Time for Data Etroy:       Gui la AQ_00 (Hrid: 12)       Mult. Tolerance:       100         01       Is AQ_00 (Hrid: 13)       Gui la AQ_00 (Hrid: 15)       Gui la	00 ms
Trigger Intef.     Software     Trigger Logic     Based Only on Generated W.       Wat for PPS     Trigger Delay     0.00 s     Cycle to Cycle Generated W.       Cycle to Cycle Generated W.     Lyce Source: 0.00 V.     Heating:     0%	alues 🗹 ration 🗹

Figure 30

## 8.2 Test Set

The general idea of the "*Test Set*" is to verify that the relay settings and the settings parameterized in the software are compatible, as the software aims to simulate the behavior of the relay. To do so, enter a "*New Point*" according to the data below:

# Point 1:

- **Data Entry:** IDiff e IRest
  - IDiff: 1,00 In
  - IRest: 2,00 In
- Source Location: Winding 1
- Fault Location: Winding 2
- Fault Type: ABC

By clicking on the option "*Chart*" you can see where the tested point is. For this test the point is in the operating region.



📈   🗋 💣 🔙 🚽   Differential 2.02.1	160 (64 Bits) - CE-6006 (1730616)	×
Arquivo Home Display Sof	ftware Options	~ 🕐
Channels Direc. Hrd Set & S GOOSE S Sync. Set & S SV Set Channels Channels	Set Start Stop Clear test Start Stop Clear all SEL Settings SEL Settings SEL Settings SEL Settings SEL Settings SEL Settings SEC Settin	
Hardware	Generation Options Report Units Layout	
Test Set Point Test Search Test	Test Settings	
Insert/Edit Points Insert/Edit Points Edit Point New Bolt. New Bolt. Benove Benove Fault Type:	IDiff and iPest     Currents       IDiff:     1.00 fr:	rts: <u>Colors</u> ase A Not Test. ase B Passed ase C Fail
Remove All A-B-C  Test Points Points Tested	Confirm Cagoel     200	.00 In :2.00 In <u>}</u> 1.00 In :2.00 In
No. Fault IDiff IR	est Region Operated Status	2 .00 ln :2.00 ln
Coperating Region		
Errors List Protection Status		
🚯 ON Line New	Aux Source: 0,00 V Heating: 0%	
	Eferra 21	

Figure 31

Click on the icon highlighted below or use the command "Alt + G".



To view the measurement of the points click on the "+" signs near to "Actual Values > *Metering* > *Transformer*" and double click on "*Differential/Restraint*".





Figure 33

The next step is to write the values read in the "Test Set Evaluation" window.

Test Set Evaluation			×
Test Data Data Entry: k	liff and IRest ∨ Operation:	● Yes ○ No	
L1	L2	L3	
Idiff: 0,99	In Idiff: 0,9	9 In Idiff: 0	.99 ln
Irest: 1,99	In Irest: 1,9	9 In Irest: 1	,99 In
Auto Fill		<u>E</u> valuate <u>N</u>	ot Evaluate
Figure 34			

Passing the test set makes it possible for the other two tests to be carried out successfully. If there is a discrepancy between the values calculated by the software and those presented by the relay, the user must review his connections and settings.

#### 9. Point Test

After the test set has passed, this means that the adjustment parameters passed to the software faithfully correspond to the behavior of the relay, in this way, the point test can be performed, since it analyzes don't only the operation of the relay , but also the shooting time.



For the point test, click on the "*New Point*" field and choose the fault type, and the differential and restraint current values. Then click on the confirm button.



Another way is to use the "Sequence" feature of points by choosing the values of "Initial", "Final" and "Step". This way the software automatically creates the points.



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Click on the icon highlighted below or use the command "Alt + G".



It is verified that all points were successfully approved.



#### **10. Search Test**

To carry out the search test, click on the "New Line" field, choose the type of fault, the restraint current value and confirm.





Figure 39

There is also another way to add test lines, by adding a search string. To do this, just click on the *"Sequence"* button and select the initial and final restriction current of the search and the step between them.



Click on the icon highlighted below or use the command "Alt + G".





It is verified that all lines were successfully approved.





# 11. Report

After finishing the test, click on the icon highlighted in the previous figure or through the command "Ctrl + R" to call the report pre-configuration screen. Choose the desired language as well as the options that should be part of the report.



	Presentation Setting	×	
	Language Inglês En-US 🗸 🗸		
	All     General Data Test     General Data of Tested Device     Instalation location     Reference Values     Hardware Settings     Test Settings     Offerential Protection Settings     Selected Simulation Charts     Notes and Observations     Selected List     Connections		
	OK Cancel		
L	Figure 43		
💯   📄 🥁 🚽 - Differential 2.02.160 (64	Bits) - CE-6006 (1730616)	- 0 >	<
Arquivo Print Preview	🔟 One page 🛖 🚽 💌	^	
Print Setting Export to Export 10 Page Word Office to PDF % Print Export	2 Previous Next Close Print Page Page Page Preview Zoom View Close		
	<image/> <image/> <section-header><section-header><section-header><section-header><section-header><section-header><section-header><section-header><section-header><section-header><section-header><section-header><section-header><section-header><section-header><section-header><section-header><section-header><section-header><section-header><section-header><section-header><section-header><section-header><section-header><section-header><section-header><section-header><section-header><section-header><section-header><section-header><section-header><section-header><section-header><section-header><section-header><section-header></section-header></section-header></section-header></section-header></section-header></section-header></section-header></section-header></section-header></section-header></section-header></section-header></section-header></section-header></section-header></section-header></section-header></section-header></section-header></section-header></section-header></section-header></section-header></section-header></section-header></section-header></section-header></section-header></section-header></section-header></section-header></section-header></section-header></section-header></section-header></section-header></section-header></section-header>		
	Substation: CONPROVE Bay: 1 Address: Visconde de Ouro Preto, 75 - Custódio Pereira		
Printing Preview N° of Pages: 08	City: Uberlândia; State: MG		•

Figure 44



# APPENDIX A

# **A.1 Terminal Designations**





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# A.2 Technical Data

#### PERCENT DIFFERENTIAL

Characteristic:	Differential Restraint pre-set
Number of zones:	2
Minimum pickup:	0.05 to 1.00 pu in steps of 0.001
Slope 1 range:	15 to 100% in steps of 1%
Slope 2 range:	50 to 100% in steps of 1%
Kneepoint 1:	1.0 to 2.0 pu in steps of 0.0001
Kneepoint 2:	2.0 to 30.0 pu in steps of 0.0001
2 <sup>nd</sup> harmonic inhibit I	evel: 1.0 to 40.0% in steps of 0.1
2 <sup>nd</sup> harmonic inhibit f	unction: Adaptive, Traditional, Disabled
2 <sup>nd</sup> harmonic inhibit r	node: Per-phase, 2-out-of-3, Average
5 <sup>th</sup> harmonic inhibit ra	ange: 1.0 to 40.0% in steps of 0.1
Operate times:	
Harmonic inhibits sel	ected: 20 to 30 ms at 60 Hz;
	20 to 35 ms at 50 Hz
No harmonic inhibits	selected: 5 to 20 ms
Dropout level:	97 to 98% of pickup
Level accuracy:	±0.5% of reading or ±1% of rated

±0.5% of reading or ±1% of rate
(whichever is greater)

#### INSTANTANEOUS DIFFERENTIAL

Pickup level:	2.00 to 30.00 pu in steps of 0.01
Dropout level:	97 to 98% of pickup
Level accuracy:	±0.5% of reading or ±1% of rated (whichever is greater)
Operate time:	< 20 ms at 3 × pickup at 60 Hz



# **APPENDIX B**

# Equivalence of software parameters and the relay under test.

Table 1			
Differential Software		GE T60 Relay	
Parameter	Figure	Parameter	Figure
Voltage (Wind. 1)	22	Nominal Phs-phs Voltage	11
Voltage (Wind. 2)	22	Nominal Phs-phs Voltage	11
Power (Wind. 1 and 2)	22	Rated MVA	11
Vector Group (Wind. 2)	22	Angle Wrt Winding 1	11
I Prim (Wind. 1)	22	Phase CT Primary	08
l Prim (Wind. 2)	22	Phase CT Primary	08
I Sec (Wind. 1)	22	Phase CT Secondary	08
I Sec (Wind. 2)	22	Phase CT Secondary	08
Differential Settings (pickup)	24	Pickup	12
Instantaneous Settings (pickup)	24	Pickup	13
Slope 1	25	Slope 1	12
Slope 2	25	Slope 2	12
Break 1	25	Break Point 1	12
Break 2	25	Break Point 2	12